

OCTOBER 2023

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
1	2 7:00pm City Council Meeting	3	4	5	6	7
8	9 6:30pm Electric Committee Board of Public Affairs 7:00pm Water/Sewer Com. Board of Public Affairs	10	11	12	13	14
15	16 6:00pm Parks and Rec Committee 6:00pm Tree Commission 7:00pm City Council Meeting	17	18	19	20	21
22	23 6:30pm Finance and Budget Committee 7:30pm Safety and Human Resource Committee	24 4:30pm Civil Service Commission	25 6:30pm Parks and Rec Board	26	27	28
29	30	31 Trick or Treat 6:00pm-7:30pm				

City of Napoleon, Ohio

PARKS AND RECREATION COMMITTEE

MEETING AGENDA

Monday, October 16, 2023 at 6:00 PM

LOCATION ~ Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

1. Call to Order
2. Approval of Minutes – August 14, 2023 (in the absence of any objections or corrections, the minutes shall stand approved)
3. Review of Rates, Fees and Rental Costs for the Golf Course
4. Adjournment



Marrison Flogaus- Clerk

City of Napoleon, Ohio
Special Joint Meeting Minutes
of the
PARK AND RECREATION COMMITTEE
with the
PARK AND RECREATION BOARD

Monday, August 14, 2023 at 6:00 pm

PRESENT

Committee Members	Ken Haase-Chair, Dan Baer, Molly Knepley
City Staff	Tony Cotter-Director of Parks, Recreation and Cemeteries Kevin Garringer- Finance Director J. Andrew Small-City Manager Conner Small- Parks and Recreation Facility Manger
Other	Kyle Borstelman
Recorder	Marrisa Flogaus

ABSENT

CALL TO ORDER

Haase, chair of the Parks and Recreation Committee, called the special meeting to order at 6:00 pm.

APPROVAL OF MINUTES

Hearing no objections or corrections, the minutes from the March 7, 2022 Park and Rec Committee meeting were approved as presented.

GLENWOOD PARK IMPROVEMENTS

Small stated two weeks ago, I was approached by the Parks and Recreation Director in regards to a donation that was proposed by some local businesses to help us with one of our facilities at the parks. We found it exciting enough to want to move forward. We would want to act quickly on this. Without further ado, I'll allow Cotter to explain. Cotter stated that I had been talking with my staff about future project improvements. One of the things we've been talking about the last few years is the condition of Glenwood Park's baseball field. We knew the field itself was still playable for the age group, but the press box is in very poor condition. It was to the point where we frankly didn't want anyone to occupy it. That was likely going to be an item I brought forth this coming budget year. We were approached and asked what type of projects we might be looking at, as his company had a desire to get involved with projects within the community. That was something that we threw out there and began talking about. As we continued with our discussions about a building, it developed into what we would like to see improved on the playing field. It's an old field that we could make improvements to over time. The more we talked and the more Borstelman talked to the people on his end, the more the entire project began to evolve to the point where there was a desire to make this a bigger project and make significant improvements to the playing field as well. We decided that this was something that we really wanted to do. Once Borstelman got things done on his end where he felt comfortable, we decided it was time to bring this forward. We're really excited about it and we hope you're receptive to it. We're talking about a significant improvement to replace the building with a restroom, a small concession area and storage. I'm going to let Kyle Borstelman with Gerkin's Paving go over what we're proposing. Borstelman stated that I'm on the OCA Community Outreach Board. We do things like this throughout Northwest Ohio communities. I knew this project was coming up and thought it would be a good idea for this organization to get involved. They were really receptive to it, which is how this all got started. I'll go through the premier plan for this. There were some chips that just kind of had to fall to get to this point, but I feel that we're far enough along that we're going to make some serious improvements to what we already have. I'm going to go through our hopes for the finished project. As you

see here, this is what we have. The field has kind of moved. I know we talked about possibly adding some parking, but we think that for the renovation to make an official little league field we're going to want to move the field and add more seating. To this point, Gerken's Paving has agreed to demolish everything. We talked about leaving the lights, but there was some discussion that if we're doing this, we might as well look into doing the lights. At this point, we may remove the lights and possibly relocate them further into the project. I'm going to give you some costs just so you can see what's going to be donated. You're looking at around \$15,000 for that. The next step would be site prep and excavation. We want to excavate down 4 feet, so that the whole playing field would be lowered. We think this would make it a spectator friendly area. All the concrete would be 4 feet higher than the playing field. Vernon Nagels has agreed to come in and do all the excavation of the field. Everything you see as turf would be excavated down 4 feet. Then there would be a retaining wall that would run the whole length all the way out to the outfield. In the outfield to tie into the lower grade would be a spectator hill raised up a foot from the parking lot and down before the fence to tie into the existing field grade. People would be able to sit on the hill and watch the game. Again, Vernon Nagels has agreed to do all this work. 5,000 yards would have to come out of there, so you're looking at \$150,000 in excavation and drainage alone. Once we get to that point we're going to have to decide what we want to do with the actual field. At that point if we go the turf route, a couple chips have to fall before we can do that, we have to start putting in underdrains and 57's. Vernon Nagels has done a lot of turf fields. They understand what they need to do. They've agreed to put the underdrains and 57's in and Gerken's has agreed to supply all the materials for them to do that. Under the turf, there's about 6 inches of substrate prep that needs to be done. As far as we can tell from talking to Lulfs everything should work out, so we could tie in all the drainage necessary without causing any issues. Everything we've looked into so far looks like it's going to work. For the drainage work, concrete wall, backfill, 57's and stone, you're looking at close to \$300,000 of additional cost that is being donated. I provided a picture of Pettisville ballfield as it's really similar to what we're looking at. As you can see the spectator area is above the field. Now we're to the point where you're looking at the dugouts, concession stands, bleachers, fencing and site restoration. At this point Gerken's has agreed to donate all the material it would take to build that. We're still working on a contractor for the concession stand and dugouts. We feel good after some of the conversations that we had with the contractor that we think might help. The other one is the concrete. Again, Gerken's has agreed to donate the concrete. I believe that's close to 120 cubic yards, which is another donation close to \$50,000. We reached out to contractors to get that poured and we feel really good about the discussions that we've had. Also, we have a netting system that we like to use. It's what people around the area are going to. It's really nice and fan friendly. You can see the game very easily through it. To that point, we have everything donated besides the concrete wall area, concession stands and dugouts. I came here to talk to you guys about potentially investing in the project as well. We try to do a lot of leg work to get ahead of the game. Gerken's and Nagels really want to get involved and are excited about the project. We just have a couple more chips to fall into place. I think we're going to be in good shape. Cotter stated Borstelman sat down with Small, Lulfs and myself to present the same proposal. We talked about using existing utilities and it sounds like things should line up. Our power, water and sewer are right there, so that wouldn't be too big of an investment. Borstelman mentioned shifting the field. We would have to slide home plate over to the east on the existing field. Now, the outfield fence it's at about 175-180 feet and it's proposed to be pushed back to 200 feet, which is standard for little league baseball and the travel version of softball. The lighting there now is good. It doesn't get utilized much, so there's not a lot of hours on the system. Due to the field shift, we would have to relocate those and get them aligned properly. We don't believe that's a major hurdle. One of the trends that we're seeing in youth baseball and softball is the migration towards travel teams. We saw that really fire up in girls' softball around 10 years ago. We're seeing more baseball teams form. In fact, I think we had 3-4 baseball teams and 5-6 softball teams. The need is there and with the interest in the two companies wanting to invest the money, this would actually put a mar key baseball field in our community. Getting back to what I talked about at the beginning with our existing press box and restrooms. If we were to do nothing else with the field, it was an absolute must that we look into a replacement. That alone had a price tag of around \$75,000-\$100,000.

That's just for a basic building. That was going to end up in front of all of you sooner rather than later. That type of investment is certainly worth looking at. Then, if you look at what Borstelman's proposing I think it's a pretty good deal for the City. I think it's something we should really consider. It would really cap off the entire Glenwood area with the pool, building and upgrades to the basketball court and Kids Kingdom. I think that would be a nice piece for the Glenwood area. Saneholtz asked what the projected carryover for the Rec Fund would be at the end of the year? Cotter replied, I haven't really put the numbers together yet, but I'm going to guess pushing the \$600,000 range potentially more. Saneholtz stated I know we were at \$320,000 last year, so we're moving at the same pace. Cotter stated I think with what we were able to do over the last 5-6 years to build our cash balance has provided us the opportunity to make a contribution to a park that is really in need of it. I believe that the Rec Fund is in a good enough position that we could handle the contribution. Saneholtz asked if there's an idea of what City Rec wants to give? Cotter replied Borstelman has some things that he still needs to work out on his end, but if he's able to get the commitments to make it work, we'd be looking at a \$75,000-\$100,000 contribution towards the project. We have not worked out all the details. Essentially, his company would charge the project with our assistance with planning and the project would be donated to the city. Saneholtz asked if everything would be okay with the railroad? Cotter replied yes. We have easements, but we would make sure that everything's good first. The field shift shouldn't effect it, in fact it would probably keep us even further away. Right now, we pay the railroad for an easement along the property. Schwab asked if the fencing was included or is that still an outstanding expense? Borstelman replied that it's still an outstanding expense. We're still in conversations with contractors who are interested. We did have some quotes. You're looking at around \$80,000-\$90,000 for the fencing. That's still one of the chips that need to fall into place. To give you an overview of the project, including the turf you're looking at around \$850,000. We think right now we're close to having around \$500,000-\$550,000 of that donated without any help from City Council or the Board. P. Funchion asked what the timeframe was if this all fell into place? Are we talking about two years? Borstelman replied no, very quickly. The nice thing is that most, if not all, of it can be done through the winter months. There are some hoops you have to jump through with the concrete in really cold weather, but most of the work can be done. The hope is to start the demo as early as late this fall, so we can be ready for the upcoming season. Miller asked if the intent is to also play softball games there? Cotter replied yes. The thought is that it would be for both baseball and softball. Saneholtz stated that the little league program started in Napoleon in 1952 and I started in 1962. There's been a lot of people who played little league since then. We could ask for \$20 donations. Just think, if you got a \$20 donation from half of the people who played little league in Napoleon over the past 70 years it would be a lot of money. Borstelman replied I think that's the next step to get some momentum going. Cotter stated that until we built Oakwood Park in 1992, this was it in town. In fact, when I was younger in the early 80's/late 70's that was called little league park or City Park. That's where all the games were played. I think people will remember that's where they played little league and it'll create some enthusiasm. Yes it's very expensive, but all the projects these days carry big price tags. I think the generosity we're hearing from these two companies and a contribution from us would create a spectacular field right in a very visible part of town. Saneholtz asked if a motion was needed from the board? Small replied that I would certainly like a recommendation from the Parks and Rec Board as well as the Committee. I even spelled it out in two separate motions. The first motion is to recommend Council move forward with the project by directing the law director to draft an agreement with the parties involved to rebuild the current baseball facility at Glenwood Park. The second motion would be to recommend Council add the City's share of the project to the 2024 Appropriations Budget. While that number is still somewhat unknown, I would put the high number at \$100,000. Baer stated Borstelman, this is a lot of effort that you've made for Gerken's. I know you're a Napoleon native. This could be another great addition to the city's park systems. I feel that we have one of the better park systems for a city our size to begin with. This would just be a big plus. I thank you personally. You've come a long way since I met you at 15. I think for anything to succeed, we have to work together. I think this could work. P. Funchion stated I think it's a phenomenal opportunity. The aquatic center was a tremendous thing that came to fruition through a lot of people in the community starting it up and then coming to us. This is another great

opportunity. I think it's awe inspiring. When I found out about it this summer, I was like "Oh my gosh, lets go with this". It's fantastic. Also, it's wonderful that there's so many kids who moved away and are coming back home to Napoleon. We have something that they value. It's our quality of life and the things we prioritize, like our youth, parks and community. I think it's just phenomenal. I commend Borstelman and the companies for getting on this. It's just tremendous.

Motion: Baer Second: Knepley

To recommend Council move forward with the project by directing the law director to draft an agreement with the parties involved to rebuild the current baseball facility at Glenwood Park

Roll call vote on the above motion:

Yea-Baer, Knepley, Haase

Nay-

Yea-3, Nay-0. Motion Passed.

Motion: Knepley Second: Baer

To recommend Council add the City's share of the project to the 2024 Appropriations Budget

Roll call vote on the above motion:

Yea-Baer, Knepley, Haase

Nay-

Yea-3, Nay-0. Motion Passed.

ADJOURNMENT

Motion: Knepley Second: Baer

to adjourn the Park and Rec Committee meeting at 6:33 pm.

Roll call vote on the above motion:

Yea-Baer, Knepley, Haase

Nay-

Yea-3, Nay-0. Motion Passed.

Approved

Ken Haase – Chair
Park and Rec Committee

Parks and Recreation Department Rates and Fees Schedule

Recreation Program Participation Fees

	Resident	Non-resident
Tee Ball	\$20	\$30
Youth Little League	\$20	\$30
Junior Little League	\$20	\$30
Henry Co. Bank Lge. Softball	\$20	\$30
Rookie Lge. Softball	\$20	\$30
Minor Lge. Softball	\$20	\$30
Major Lge. Softball	\$20	\$30
Little Cats Basketball	\$20	\$30
Little Lady Cats Basketball	\$20	\$30
Boys Youth Basketball	\$20	\$30
Flag Football	\$20	\$30
Intramural Basketball	\$20	\$30
Tennis Lessons/League	\$20	\$30
Soccer	\$20	\$30
Youth Volleyball	\$20	\$30
Safety City	\$10	\$15
Outdoor Education Classes	\$5	\$5
Dog Park Membership (annual)	\$10	\$10

Golf Course

MEMBERSHIPS	RETURNING MEMBER	NEW MEMBER
Individual Member	\$340 (r) \$400 (nr)	\$290 (r) \$350 (nr)
Student Member	\$210 (r) \$230 (nr)	\$160 (r) \$200 (nr)
Senior Citizen Member	\$290 (r) \$320 (nr)	\$240 (r) \$270 (nr)

Additional Family Member	\$270 (r) \$310 (nr)	\$220 (r) \$260 (nr)
Senior Spouse	\$210 (r) \$230 (nr)	\$160 (r) \$180 (nr)
Family Membership	\$550	\$550

Rate Adjustment Recommendation for 2024:

MEMBERSHIPS	RETURNING MEMBER	NEW MEMBER	
Individual Member	\$350 Resident \$410 Non-resident Add On - \$270 (r) Add On - \$310 (nr)	\$290 (r) \$350 (nr)	
Student Member	\$220 (r) \$240 (nr)	\$160 (r) —\$200 (nr)	
Senior Citizen Member	\$300 (r) \$330 (nr) Add On - \$210 (r) Add On - \$230 (nr)	\$240 (r) —\$270 (nr)	
Additional Family Member	\$270 (r) \$310 (nr)	\$220 (r) \$260 (nr)	
Senior Spouse	\$210 (r) \$230 (nr)	\$160 (r) \$180 (nr)	
Family Membership	\$550	\$550	
DAILY FEES			
	2023 Rate		Proposed 2024 Rate
9 Holes (weekday)	\$10		\$11.00
18 Holes (weekdays)	\$14		\$15.00
9 Holes (weekends)	\$12		\$13.00
18 Holes (weekends)	\$16		\$17.00
Discount Card – Greens Fee (10 rounds)	\$80		\$85.00
Discount Card – Cart Fee (10 rentals)	\$55		\$60.00
Cart Fees	\$7.00 pp. (9) \$10.00 pp. (18)		\$8.00 pp (9h) \$11.00 (18h)
Private Cart Fees	\$260 (gas)	\$280 (electric)	-
Special Rates:			

Weekday 9 hole with cart (10:00 am – 4:00 pm)	-	\$16.00	
Weekend 18 hole with cart (after 10:00 am)	-	\$23.00	
Weekend Foursome with cart (after 10:00 am)	-	\$64.00	
Private Outing Rates (greens fee and cart rental)	\$15.00 (9 hole) \$25.00 (18 hole)		\$16.00 (9 hole) \$26.00 (18 hole)

Private Cart/Drive-On Trail Fees Recommendation

Staff is recommending that City Council re-visit the recommendation made by the Parks and Recreation Board in 2021 to implement trail fees for those individuals either trailering or driving personal golf carts to the course. (Board recommendation attached)

Napoleon Aquatic Center

MEMBERSHIPS	<u>Resident</u>	<u>Non-Resident</u>
Family (up to five members of immediate family)	\$100	\$200
Additional Family Member	\$10	\$30
Individual – Child (17 yrs. and under)	\$50	\$85
Adult – (18 yrs and older)	\$60	\$100
Senior Citizen (65 yrs and older)	\$50	\$75
Child Care Provider (non-swimming)	\$50	\$60

DAILY ADMISSIONS	<u>Resident</u>	<u>Non-Resident</u>
Child	\$3	\$5
Adult	\$4	\$6
Senior Citizen	\$3	\$5
Child – Ten (10) visit pass	\$27	\$45
Adult – Ten (10) visit pass	\$36	\$54
Senior Citizen – Ten (10) visit pass	\$27	\$45

Shelterhouse Rental Fees

<u>Ritter and Wayne Shelterhouses</u>				
	Ritter	Ritter	Wayne	Wayne
	(Weekday)	(Weekend)	(Weekday)	(Weekend)
9:00 a.m. - 12:00 p.m.	\$40.00	\$45.00	\$35.00	\$40.00
1:00 p.m. - 5:00 p.m.	\$40.00	\$45.00	\$35.00	\$40.00
9:00 a.m. - 5:00 p.m.	\$45.00	\$50.00	\$40.00	\$45.00
6:00 p.m. - 11:00 p.m.	\$45.00	\$50.00	\$40.00	\$50.00
1:00 p.m. - 11:00 p.m.	\$50.00	\$55.00	\$45.00	\$50.00
9:00 a.m. - 11:00 p.m.	\$55.00	\$60.00	\$50.00	\$55.00
<u>Rotary-Lions Community Center</u>				
	Weekday		Weekend	
9:00 a.m. - 12:00 p.m.	\$55.00		\$65.00	
1:00 p.m. - 5:00 p.m.	\$65.00		\$75.00	
9:00 a.m. - 5:00 p.m.	\$90.00		\$100.00	
6:00 p.m. - 11:00 p.m.	\$90.00		\$100.00	
1:00 p.m. - 11:00 p.m.	\$100.00		\$110.00	
9:00 a.m. - 11:00 p.m.	\$120.00		\$130.00	
-All have \$5.00 nonrefundable deposit to reserve date as well as a \$50.00 security deposit is required when reserving date.				
- Rental amount is due when picking up key				
- Security deposit will be returned upon timely return of keys and facility is cleaned.				



City of Napoleon, Ohio

Parks and Recreation Department

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Telephone: (419) 592-4010 Fax: (419) 592-8955

www.napoleonohio.com

Memorandum

To: *Joel Mazur, City Manager*
From: *Tony Cotter, Director of Parks and Recreation*
cc: *Roxanne Dietrich, Recorder*
Date: *February 11, 2021*
Subject: *Golf Cart Rate Changes*

At its February 3rd meeting, the Parks and Recreation Board recommended to establish a new rate for individuals who choose to use their private golf cart, either driven or trailered to the golf course.

The Board is recommending that a charge of 50% of the current rates of motorized cart rentals be established. These new rates would apply to 9 and 18 hole rentals, pre-paid cart rental cards, and annual private cart memberships. The rates would equate to the following:

9 hole rate	\$ 3.50
18 hole rate	\$ 5.00
Pre-paid Cart Rental Card	\$ 27.50
Annual Cart Membership	\$130.00

I am requesting this item be placed on the City Council meeting agenda for Monday, February 15th. If you have any questions or would like more information, please let me know.

City of Napoleon, Ohio


TREE COMMISSION

MEETING AGENDA

Monday, October 16, 2023 at 6:00 pm

Location ~ City Building, 255 West Riverview Avenue, Napoleon, Ohio

1. Call to Order
2. Approval of Minutes- September 18, 2023 (in the absence of any objections or corrections, the minutes shall stand approved)
3. Review Tree Call Reports
4. Fall Contracts Update
5. Review Spring Removal List
6. Review Spring Trimming List
7. Review Next Year's Budget/Plans
8. Miscellaneous
9. Adjournment


Marrison Flogaus~ Clerk

TREE COMMISSION MEETING MINUTES

Monday, September 18, 2023 at 6:00 pm

PRESENT

Committee Members Larr Etzler-Chair, Ed Clausing, Dave Volkman, Gary Haase
City Staff Aron Deblin-Construction Inspector
Recorder MARRISA FLOGAUS
Other

ABSENT

Council Representative Robert Weitzel
Committee Members Kyle Moore

CALL TO ORDER

The Tree Commission meeting was called to order by Chairman Etzler at 6:00 pm.

APPROVAL OF MINUTES

In the absence of any objections or corrections, the minutes from the August 21, 2023 meeting were approved as presented.

REVIEW TREE CALL REPORTS

Deblin reported there was just one tree call this month. 1247 Dodd St. has some dead trees on the other side of the creek behind the house. He's been trying to contact the property owner with no success. He's afraid they might fall on his house. Without them being the right of way there's nothing we can do. It would be more of a civil issue.

FALL CONTRACT UPDATE

Deblin reported the removals have been started. Eight of the trees are down and there are nine to go. Then all the stumps. The completion date is at the end of October.

AWARD FALL PLANTING CONTRACT

Deblin reported we don't have any fall planting as we did it all in the spring.

AWARD FALL TRIMMING CONTRACT

Deblin reported we sent out two and received one back from Tawa. They proposed \$205 an hour. At that rate it would give us roughly 72.5 hours of trimming with money we have left in the budget. The rate is consistent with the last few bids that he's submitted.

Motion: Clausing Second: Volkman
to award the fall trimming contract to Tawa for \$205 an hour

Roll call vote on the above motion:

Yea- Volkman, Haase, Etzler, Clausing

Nay-

Yea-4, Nay-0. Motion Passed.

BEGIN SPRING REMOVAL LIST

Deblin reported that there are six on the list so far. They are some of the sidewalk trees that we talked about during a previous meeting. With Tawa coming to town to do trimming, there will be more to add. Plus, more investigation will be done as the fall goes on. Etzler asked if the tree at 317 Union St. had

been evaluated? Deblin replied no, but it will be shortly as a sewer repair will be done in that area. That wasn't necessarily a sidewalk tree. The homeowners just didn't like it and thought it was getting into their sewer. Etzler asked if it was a City tree? Deblin replied yes. The condition just hasn't been evaluated.

BEGIN NEXT YEAR'S BUDGET/PLANS

Deblin reported that Lulfs is proposing a budget of \$80,000. That won't be approved until the November meeting, where they finalize the budget. Last year's budget was \$75,000. We transferred \$10,000 from the sidewalk account to help cover some of the extra removals due to the sidewalk issues. There are a couple handouts that you can pass around. There's one from 2023 that gives a breakdown of what we spent on what. The other one is the proposal for next year, 2024. It has the same breakdown with a budget of \$80,000. 86% of our budget goes towards maintenance of some sort, including removal, trimming, and topsoil. Then the other 14% goes to planting new trees. The column to the right lumps the spring and fall together. The left column was the money that was budgeted. The middle column is what we used. The right column gives you the remainder of where we were with our guesstimate. The removals were \$10,400 more than we expected. Most of our money is spent on removals and trimming. We spent \$30,000 in removals and \$35,000 in trimming. Etzler asked when they do the estimate for a tree removal, does a bigger tree cost more to remove? Deblin replied yes. As a matter of fact, we have a couple trees on this contract that were \$3,000 or more a piece, which is pretty high. The big maples cost quite a bit more, which is why we've been having Jamie from electric remove our smaller trees to help offset our removal costs. If you look at the bottom of the handout, you'll see that this year we removed 44 trees and 58 stumps, planted 36 trees and trimmed 266 trees. The trimming is a little off because we haven't done the fall yet. The 61 holes are areas that we top-soiled from previous stump grindings. Of the 44 trees and 58 stumps, 18 were from the Orwig and Main Waterline project. Those were removed, but they didn't come out of our budget. They came out of the construction budget. We should be able to get by with an \$80,000 budget if it gets approved. Lulfs has talked with the city manager as far as pursuing some of these sidewalk trees to use sidewalk money instead of removal because some of them are going to get pretty expensive. We only took care of 3 of them this time and it cost us \$4,000. That's a pretty good chunk when you're only budgeting \$12,000–\$15,000. The way the city manager would like to approach this is to use the sidewalk funds unless there is an absolute emergency. We might not get them all every year, but we could get at least 3–4 each year. Etzler asked doesn't the owner have to pay for the existing sidewalk? Deblin replied yes. They have to pay for the sidewalk, but we have a reimbursement program for part of the costs. That also comes out of that account, so we have to watch it. With that being said, the account is only around \$15,000 a year. If the proposed budget gets approved in November, the 2024 numbers might get tweaked a bit. In the worst-case scenario, we'll get approved for \$75,000 like we did this year. Etzler asked if we should start attacking these big trees one at a time? Deblin replied there's a bunch of big maples in town. The last couple contracts, Watchman's even had a crane come in to lift some of the big ones in order to not break sidewalks. Etzler stated that crane operators get expensive. Deblin replied that we have a tree on Haley that he's going to use the crane on, which is going to cost us \$3,400. Etzler stated that we probably need to look at our master plan for species diversification. Deblin replied that most are getting towards the end of their lives anyway. Etzler stated that we don't want to have an area that has all new trees. We want to have some old and new mixed in.

MISCELLANEOUS

Haase stated that at Wayne Park, there were four trees planted a couple years ago. One of them died and never leafed out in the spring. Are those the recreation departments responsibly? Deblin replied yes and no. They maintain them, but we planted them. Those were some of the last trees Marty planted while he was still here. They will probably remove it and if we wanted to replant one we could. That

might be a spot for Arbor Day. Clausung stated that during the last storm, some branches fell off a tree in the West Villa area. Does West Villa take care of that? Deblin replied yes. They have an HOA there that takes care of the lawn moving, snow removal and etc.

ADJOURNMENT

Motion: Volkman Second: Etzler
to adjourn the Tree Commission meeting at 6:15 pm

Roll call vote on the above motion:

Yea- Volkman, Haase, Etzler, Clausung

Nay-

Yea-4, Nay-0. Motion Passed.

Approved

October 16, 2023

Larr Etzler - Chairman

City of Napoleon, Ohio

CITY COUNCIL

MEETING AGENDA

Monday, October 16, 2023 at 7:00 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- A. Call to Order**
- B. Attendance** (Noted by Clerk)
- C. Prayer and Pledge of Allegiance**
- D. AMP's Recognition of Napoleon Power and Light for their Mutual Aid Assistance**
- E. Approval of Minutes** (in the absence of any objections or corrections, the minutes shall stand approved)
October 2, 2023 Council Meeting Minutes
- F. Citizen Communication**
- G. Reports from Council Committees**
 - 1. The Electric Committee held a joint meeting with the Board of Public Affairs on October 9, 2023 and;
 - a. Recommended to approve the Power Supply Cost Adjustment Factor for October 2023: PSCA 3-month averaged factor \$0.00716 and JV2 \$0.005161
 - 2. The Water, Sewer, Refuse, Recycling & Litter Committee held a joint meeting with the Board of Public Affairs on October 9, 2023 and;
 - a. Discussed Water Loss Review
 - 3. The Municipal Properties, Building, Land Use & Economical Development Committee did not meet on October 9, 2023 due to lack of agenda items.
 - 4. The Parks and Recreation Committee met on October 16, 2023 at 6:00pm with the following agenda item:
 - a. Review of Rates, Fees and Rental Costs for the Golf Course
- H. Reports from Other Committees, Commissions and Boards** (*Informational Only-Not Read*) –
 - 1. The Board of Public Affairs held a joint meeting with the Electric Committee on October 9, 2023 and;
 - a. Recommended to approve the Power Supply Cost Adjustment Factor for October 2023: PSCA 3-month averaged factor \$0.00716 and JV2 \$0.005161
 - 2. The Board of Public Affairs held a joint meeting with the Water, Sewer, Refuse, Recycling & Litter Committee on October 9, 2023 and;
 - a. Discussed Water Loss Review
 - 3. The Board of Zoning Appeals did not meet on October 10, 2023 due to lack of agenda items
 - 4. The Planning Commission did not meet on October 10, 2023 due to lack of agenda items.
 - 5. The Tree Commission met on October 16, 2023 at 6:00pm with the following agenda items:
 - a. Review Tree Call Reports
 - b. Fall Contracts Update
 - c. Review of Spring Removal List
 - d. Review of Spring Trimming List
 - e. Review Next Year's Budget/Plans
- I. Introduction of New Ordinances and Resolutions- None**
- J. Second Reading of Ordinances and Resolutions- None**
- K. Third Reading of Ordinances and Resolutions**
 - 1. Ordinance No. 036-23, An Ordinance amending a section of the City of Napoleon, Ohio Codified Ordinances, specifically Part I, Chapter 143, Section 143.06, "A City of Napoleon, Ohio Fire and Rescue Fee Schedule;" and declaring an Emergency
 - 2. Resolution No. 037-23, A Resolution approving an amendment to current spousal coverage in the health insurance premiums, amending Resolution No. 033-20; and declaring an Emergency

- L. Good of the City** (Any other business as may properly come before Council, including but not limited to):
1. Discussion/ Action: Approval of the Power Supply Cost Adjustment Factor for October 2023: PSCA 3-month averaged factor \$0.00716 and JV2 \$0.005161
 2. Discussion/ Action: Approval of Plans and Specifications for the Napoleon Safe Routes to School 2024 Project
 3. Discussion/ Action: to Approve the Fire Department to Apply for the 2024 MARCS Grant
 4. Discussion/ Action: Direct the Law Department to draft legislation needed for the 2024 budget
 5. Discussion/Action: Liquor Permit Application for XAGPR LLC at 713 N. Perry Street, Napoleon, Ohio
- M. Executive Session** (Pending or imminent court action)
- N. Approve Payment of Bills and Financial Reports** (In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved.)
- O. Adjournment**



Marrison Flogaus

A. ITEMS REFERRED OR PENDING IN COMMITTEES OF COUNCIL

- 1. Technology & Communication Committee (1st Monday)**
(Next Regular Meeting: November 6, 2023 @ 6:15 pm)
- 2. Electric Committee (2nd Monday)**
(Next Regular Meeting: Monday, November 13, 2023 @ 6:30 pm)
 - a. Review of Power Supply Cost Adjustment Factor for November 2023
 - b. Electric Department Report
- 3. Water, Sewer, Refuse, Recycling & Litter Committee (2nd Monday)**
(Next Regular Meeting: Monday, November 13, 2023 @ 7:00 pm)
- 4. Municipal Properties, Buildings, Land Use & Economic Development Committee (2nd Monday)**
(Next Regular Meeting: Monday, November 13, 2023 @ 7:30 pm)
- 5. Parks & Recreation Committee (3rd Monday)**
(Next Regular Meeting: Monday, November 20, 2023 @ 6:00 pm)
- 6. Finance & Budget Committee (4th Monday)**
(Next Regular Meeting: Monday, November 27, 2023 @ 6:30 pm)
 - a. Review of Rate, Fees and Rental Costs for the Golf Course
- 7. Safety & Human Resources Committee (4th Monday)**
(Next Regular Meeting: Monday, November 27, 2023 @ 7:30 pm)
- 8. Personnel Committee (as needed)**

B. Items Referred or Pending in Other City Committees, Commissions & Boards

- 1. Board of Public Affairs (2nd Monday)**
(Next Regular Meeting: Monday, November 13, 2023 @ 6:30 pm)
 - a. Review of Power Supply Cost Adjustment Factor for November 2023
 - b. Electric Department Report
- 2. Board of Zoning Appeals (2nd Tuesday)**
(Next Regular Meeting: Tuesday, November 14, 2023 @ 4:30 pm)
- 3. Planning Commission (2nd Tuesday)**
(Next Regular Meeting: Tuesday, November 14, 2023, 2023 @ 5:00 pm)
- 4. Tree Commission (3rd Monday)**
(Next Regular Meeting: Monday, November 20, 2023 @ 6:00 pm)
- 5. Civil Service Commission (4th Tuesday)**
(Next Regular Meeting: Tuesday, November 28, 2023 @ 4:30 pm)
- 6. Parks & Recreation Board (Last Wednesday)**
(Next Regular Meeting: Wed., November 29, 2023 @ 6:30 pm)
- 7. Privacy Committee (2nd Tuesday in May & November)**
(Next Regular Meeting: Tuesday, November 14, 2023 @ 10:30 am)
- 8. Records Commission (2nd Tuesday in June & December)**
(Next Meeting: Tuesday, December 12, 2023 @ 8:00 am)
- 9. Housing Council (1st Monday after the TIRC meeting)**
- 10. Health Care Cost Committee (as needed)**
- 11. Preservation Commission (as needed)**
- 12. Napoleon Infrastructure/Economic Development Fund Review Committee (NIEDF) (as needed)**
- 13. Tax Incentive Review Council**
- 14. Volunteer Firefighters' Dependents Fund Board (as needed)**
- 15. Volunteer Peace Officers' Dependents Fund Board (as needed)**
- 16. Lodge Tax Advisory & Control Board (as needed)**
- 17. Board of Building Appeals (as needed)**
- 18. ADA Compliance Board (as needed)**

Resolution

AMERICAN MUNICIPAL POWER, INC.

RESOLUTION 23-08-4444

Arcanum Water and Light
Bowling Green Electric Division
Bryan Municipal Utilities
Coldwater Board of Public Utilities
Hamilton Department of Infrastructure
Hillsdale Board of Public Utilities
Lebanon Electric Department
Minster Electric Department
Napoleon Power & Light
New Bremen Electric Department
Piqua Power System
City of St. Marys Municipal Electric System
Tipp City Municipal Electric

WHEREAS, as a member of the American Municipal Power, Inc. (AMP) Mutual Aid Program, the AMP Member Systems listed above played an important part in providing assistance to the City of Wapakoneta in its electrical emergencies of April 1-5, 2023 and;

WHEREAS, such assistance by these AMP Member Systems and their employees was provided in a timely, orderly and professional manner; and

WHEREAS, the AMP Board of Trustees understands the tremendous amount of expertise and effort put forth by the employees of the above listed AMP Member Systems; and

WHEREAS, The AMP Board of Trustees hereby commends these Member Systems and their employees for exemplary and efficient efforts in restoring power to Wapakoneta and its customers during its tornado related outages;

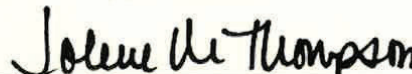
NOW, THEREFORE, BE IT RESOLVED by the Board of Trustees of American Municipal Power, Inc. that this Resolution shall be published and a copy hereof is presented to the AMP Member Systems listed above and the employees thereof.

Date: August 17, 2023

Approved
As To Form:



SENIOR VICE PRESIDENT
& GENERAL COUNSEL
FOR CORPORATE AFFAIRS


CHAIR

PRESIDENT AND CHIEF
EXECUTIVE OFFICER

Resolution

AMERICAN MUNICIPAL POWER, INC.

RESOLUTION 23-08-4438

**Bryan Municipal Utilities
Napoleon Power & Light**

WHEREAS, as a member of the American Municipal Power, Inc. (AMP) Mutual Aid Program, the AMP Member Systems listed above played an important part in providing assistance to the City of Hillsdale in its electrical emergencies of February 23-26, 2023 and;

WHEREAS, such assistance by these AMP Member Systems and their employees was provided in a timely, orderly and professional manner; and

WHEREAS, the AMP Board of Trustees understands the tremendous amount of expertise and effort put forth by the employees of the above listed AMP Member Systems; and

WHEREAS, The AMP Board of Trustees hereby commends these Member Systems and their employees for exemplary and efficient efforts in restoring power to Hillsdale and its customers during its storm related outages;

NOW, THEREFORE, BE IT RESOLVED by the Board of Trustees of American Municipal Power, Inc. that this Resolution shall be published and a copy hereof is presented to the AMP Member Systems listed above and the employees thereof.

Date: August 17, 2023

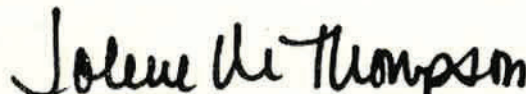


CHAIR

Approved
As To Form:



SENIOR VICE PRESIDENT
& GENERAL COUNSEL
FOR CORPORATE AFFAIRS



PRESIDENT AND CHIEF
EXECUTIVE OFFICER

City of Napoleon, Ohio
CITY COUNCIL MEETING MINUTES
Monday, October 02, 2023 at 7:00 pm

PRESENT

Council Members	Joe Bialorucki- Council President, Daniel Baer, Molly Knepley, Ken Haase, Dr. David Cordes, Robert L. Weitzel
Mayor	Jason Maassel
City Manager	J. Andrew Small
Law Director	Billy Harmon
Finance Director	Kevin Garringer
City Staff	Chad Lulfs- P.E., P.S. - Director of Public Works Tony Cotter- Parks and Recreation Director Greg Smith – Police Lieutenant
Others	News- Media
Clerk of Council	Marrisa Flogaus
ABSENT	Ross Durham- Council President Pro-Tem

CALL TO ORDER

Council President Bialorucki called the City Council meeting to order at 7:00 pm with the Lord's Prayer followed by the Pledge of Allegiance.

APPROVAL OF MINUTES

The minutes from the September 5, 2023 City Council meeting were approved as presented.

CITIZEN COMMUNICATION- None

REPORTS FROM COUNCIL COMMITTEES

Bialorucki, chair of the Finance and Budget Committee, reported the Committee met on September 25, 2023 at 7:30am and; recommended to Council to approve the Third Quarter Budget Adjustments. The Safety and Human Resources Committee did not meet on September 25, 2023 due to a lack of agenda items. The Technology Committee did not meet on October 02, 2023 due to a lack of agenda items.

INTRODUCTION OF NEW ORDINANCES AND RESOLUTIONS

Ordinance No. 038-23- Malinta Water Contract

Council President Bialorucki read by title Ordinance No. 038-23, An Ordinance authorizing and directing the execution of a Water Purchase Contract between the City of Napoleon, Ohio and the Village of Malinta, Ohio; and declaring an Emergency

Motion: Knepley Second: Haase
to approve First Read of Ordinance No. 038-23

Small stated this water contract was approved by Malinta Council and signed by Mayor Bagdley two weeks ago, on the 18th of September. Once again, I used the Florida contract as the base line. The greatest difference between the Florida contract and the Malinta contract is the term. The Florida contract takes us through 2049 and the Malinta contract could possibly take us to 2049. It's a 16-year

Motion: Haase Second: Knepley
to approve First Read of Ordinance No. 040-23

Motion: Haase Second: Knepley
to suspend the rule requiring three reads of Ordinance No. 040-23

Yea-6, Nay-0. Motion Passed

Yea-6, Nay-0. Motion Passed

Resolution No. 034-23- Baseball Field Agreement

Motion: Knepley Second: Cordes
to approve Second Read of Resolution No. 034-23

3

was going to donate. It's my understanding at this point they did set up the nonprofit properly. There are a number of reasons on their end why they would want to do it that way. I'm not going to go into that here and I can't give them that guidance. They did get the proper guidance in my opinion and set up the nonprofit group. I think they're ready to go legally, so we can have an agreement signed fairly quickly after the legislation is passed. Then on my end we'll be set. We would ask that you amend this legislation to the new group, which is Wildcat Youth 32 Athletics.

Motion: Knepley Second: Baer
to Amend Resolution No. 034-23

Roll call vote on the above motion:
Yea-Bialorucki, Baer, Knepley, Weitzel, Cordes, Haase
Nay-
Yea-6, Nay-0. Motion Passed

Motion: Weitzel Second: Haase
to suspend the rule requiring three reads of Resolution No. 034-23

Roll call vote on the above motion:
Yea-Bialorucki, Baer, Knepley, Weitzel, Cordes, Haase
Nay-
Yea-6, Nay-0. Motion Passed

Roll Call vote to pass Resolution No. 034-23 with an amendment under Suspension and Emergency
Yea-Bialorucki, Baer, Knepley, Weitzel, Cordes, Haase
Nay-
Yea-6, Nay-0. Motion Passed

Ordinance No. 036-23- Fire Department Fees

Council President Bialorucki read by title Ordinance No. 036-23, An Ordinance amending a section of the City of Napoleon, Ohio Codified Ordinances, specifically Part I, Chapter 143, Section 143.06, "A City of Napoleon, Ohio Fire and Rescue Fee Schedule;" and declaring an Emergency

Motion: Haase Second: Knepley
to approve Second Read of Ordinance No. 036-23

Small stated as I explained a couple weeks ago this is basically to cover the cost of public education, training faculties and use of apparatus during hazmat responses. There are no changes.

Roll call vote on the above motion:
Yea-Bialorucki, Baer, Knepley, Weitzel, Cordes, Haase
Nay-
Yea-6, Nay-0. Motion Passed

Resolution No. 037-23- Healthcare Cost Amendments

Council President Bialorucki read by title Resolution No. 037-23, A Resolution approving an amendment to current spousal coverage in the health insurance premiums, amending Resolution No. 033-20; and declaring an Emergency

Motion: Knepley Second: Cordes
to approve Second Read of Resolution No. 037-23

Small stated as you recall last meeting we amended the legislation to remove any reference of the HSA as I decided not to offer it to employees based on the limited responses received on the survey. This legislation includes the spousal coverage change from \$100 to \$50 per month for spouses offered insurance through another employer and it contains the wellness exam. Other than that there are no changes.

Roll call vote on the above motion:

Yea-Bialorucki, Baer, Knepley, Weitzel, Cordes, Haase

Nay-

Yea-6, Nay-0. Motion Passed

THIRD READING OF ORDINANCES AND RESOLUTIONS- None

GOOD OF THE CITY (Discussion/Action)

Approval of Plans and Specifications for the Third Street Sanitary Sewer Improvements

Lulfs stated this year we're requesting approval of Plans and Specifications to replace the sanitary sewer located on Third Street. This would be from Meekison, where we are just finishing up, to the north edge of the Lutheran Home. We would also be replacing all the services on that line and resurfacing Third Street. The estimate for the project is \$680,000. We have a \$325,000 grant attached to the project. This was our 2023 Issue II Project. With timing and the delay of the Meekison Project due to a secondary funding source we didn't do it earlier in the year. It's our understanding that there are many contractors out there currently looking for work through the winter. We believe we'd get our best bids if we advertise it at this time. The completion date is the end of May, which would help us get this completed before the Oakwood project would start. We're just requesting approval of the plans and specifications, so that we can advertise this later this week. Baer asked when would this be started? Lulfs replied if we advertise this week we would open the bids near the end of the month. It would take a couple months to get contracts and materials. I don't see anyone starting until after the first of the year. Then they would have 4-5 months to get it completed. Asphalt plants usually open up mid-April, so they would have enough time to get it paved. It wouldn't be one of those projects where they can just start it disappear and come back months later. We know several contractors in the area have large gaps in their 2024 work schedule, so if we got it out now we could fill some of those gaps. Maassel stated I'm assuming that the sanitary sewer runs straight down the middle of the road. Lulfs replied yes, for the first half. Once it gets to the Senior Center it moves to the west side of the road in the grass. Maassel asked if they'll be able to maintain traffic? Lulfs replied yes. Portions of that sewer are some of the original brick arch, so it is a large source of inflow and infiltration in our system. It'll be much simpler once we get to the intersection of Rohrs street, which is where the Senior Center is located. From there south we're in the grass on the west side.

Motion: Knepley

Second: Haase

to approve the Plans and Specifications for the Third Street Sanitary Sewer Improvements

Roll call vote on the above motion:

Yea-Bialorucki, Baer, Knepley, Weitzel, Cordes, Haase

Nay-

Yea-6, Nay-0. Motion Passed

Parks and Rec Boards recommendation to Set Trick or Treat for October 31, 2023 from 6:00pm to 7:30pm

Small stated I have nothing further to add. Cotter, did you want to add anything? Cotter replied it speaks for itself. Small stated it's on Halloween, which is a big deal because we don't always hit that. Bialorucki asked isn't that our tradition? Cotter replied it depends on what day it falls on.

Motion: Haase Second: Knepley
to Set Trick or Treat for October 31, 2023 from 6:00pm to 7:30pm

Roll call vote on the above motion:

Yea-Bialorucki, Baer, Knepley, Weitzel, Cordes, Haase

Nay-

Yea-6, Nay-0. Motion Passed

Review of Rate, Fees and Rental Costs for the Golf Course (Refer to Parks and Recreation Committee)

Small stated this item came from the Parks and Rec Board. I just ask that it be referred to committee.

Bialorucki referred Review of Rate, Fees and Rental Costs for the Golf Course to the Parks and Rec Committee.

AROUND THE TABLE

Small- Bialorucki, as you know Garrigner and I attended the AMP Conference this last week for two days. I'll share some of the interesting things that came out of that. During the general session on Wednesday they talked about resource adequacy and the fact that we're going to be retiring a lot of these thermal assets (gas and coal fired plants) and there's nothing to replace them. People aren't going to make an investment in something that's dying. There were 3 members on this panel who are big hitters. There was the chairman of Federal Energy Regulation Commission (FERC) Mark Christie, CEO of North American Electric Reliability Corporation (NAERC) and the CEO of PJM (our regional transmission organization). My biggest take away was that AMP really has their finger on the pulse of this industry. For the last several months at the board meetings they've been talking about this resource adequacy issues. It was just reiterated by these three big heavy hitters. I think it gave me two feelings: 1- a sense of comfort that AMP is really on top of this for us and 2- it reinforced the fear that I have about what's coming up. I think that was best expressed by Mark Chirsty. He said we're headed for disaster and that's exactly what we've been talking about at AMP for months. I think something can change after the 2024 elections. One of the things they talked about was that policy has a cost and that's absolutely true. In this case it could be a very large cost for everybody and that hope isn't a strategy. Unfortunately there's a very large percentage of those in congress that have hope that things might work out. In addition to that I sat in on three different joint venture meetings. Napoleon is part of three separate joint ventures. JV6 is the wind turbines near Bowling Green. If you've driven by there you'll know 3 out of the 4 are working. The equipment is no longer manufactured and parts are very difficult to come by. Those units will be retired in March of 2025 at which time they will start to come down. Late 2025- early 2026 those wind turbines will go away. We've been stocking away our cash to make sure those are taken care of because there's a cost of \$1.5 million to decommission those units. By then they think well have \$1.6-\$1.9 million saved. JV2 is the large gas turbines on Commerce Drive. They are part of a larger joint venture that includes 34 diesel units. Napoleon is a big part of that. The debt service for that was retired in 2018. They have 86% operational performance. They had very limited use this past year as we just

didn't need them much. They're peaking units. There's 10 more years of service life on those and they will utilize those as long as feasible. As long as there economically viable they will continue to utilize those. JV5 is a really exceptional joint venture that Napoleon decided long ago to take part in, which is the Belleville hydroelectric plant. It has exceptional performance, a great safety record and much better than forecasted uptime. This year some of that has to do with water levels on the river and the other part has to do with limited forced outages. The debt service continues to 2029. They guestimate constant energy levels delivered though that time. We'll continue to see a good performance and the cost to run them is going to be maintained. There's a decreased rate for 2024 in this particular joint venture. Some of that has to do with due with capacity credits, transmission credits and the RECs that we received from selling from that facility. I think it was in May that we received a credit on our bill from Belleville. It kind of skews the 3 month average. We voted on and decided rather than throw one big REC at the bill to pay that we'd spread it over a 12 month period. There were some other interesting stuff that took place on Tuesday that had to do with hydrogen powered units and modular nuclear units. Both of those are carbon free, yet you still get people who are against them. It's pretty fascinating technology and they're really trying to develop alternate forms of energy to replace the thermal units, but it's a slow process. Hopefully those come up quickly, but again hope isn't a strategy. That's all I have for that. Another thing that you might have seen in the packet is that the annual CIC meeting will take place on Thursday November 2nd from 5:00pm-7:00pm. If you're interesting in attending that please let us know and we'll get you a seat at the table.

Garringer- I would just reiterate what Small said about the conference. It was very interesting to attend. One of my notes that I took there is that they need to figure out how to get projects built faster. There's a project in Arizona that took 17 years for all the permits to get into place before they could start building it. You certainly take notes when Mark Christy stated "We are headed to a catastrophic level of the power grid." In a nutshell it's basically saying that coal and diesel are bad. There's going to be policies in place where they want you to shut those down sooner rather than later. Wind, solar and nuclear power, which most people are against, isn't enough to offset what's being taken away. In essence if we produce 100,000 megawatts, but we're going to retire 20,000 and put 10,000 back on doesn't add up. Bialorucki replied plus they want us to change all the vehicles to electric. That's going to be adding more. Garringer stated that was part of it. They're seeing tremendous local growth across the system. I have one more item since it's my turn. The United Way of Henry County has given us a donation of \$600 for the purpose of Safety City. I would ask Council to make a motion to accept the donation. I would appreciate it.

Motion: Weitzel Second: Knepley
to accept a donation of \$600 from the Henry County United Way for Safety City

Roll call vote on the above motion:

Yea-Bialorucki, Baer, Knepley, Weitzel, Cordes, Haase

Nay-

Yea-6, Nay-0. Motion Passed

Maassel asked do you know which one of our thermal units is the next scheduled to be retired and when? Small replied Prairie State. Maassel stated that's been under siege since we've turned it on. Small replied it's in Illinois, so that kind of explains it. That will be retired mid 2030's. We're planning for it. We have debt service on that through 2032. Garringer replied the tough part about that is that was a state policy enacted by the governor. The governing body said that all coal plants in the state of Illinois need

Haase- I have nothing.

Cordes- I have nothing.

Approve Payment of Bills (In the absence of any objections or corrections, the payment of bills shall stand approved)

ADJOURNMENT

Motion: Knepley Second: Cordes
to adjourn the City Council meeting at 7:35pm

Roll call vote on the above motion:

Yea-Bialorucki, Baer, Knepley, Weitzel, Cordes, Haase

Nay-

Yea-6, Nay-0. Motion Passed

Approved

October 16, 2023

Joe Bialorucki, Council President

Jason Maassel, Mayor

Marrisa Flogaus, Recorder

ORDINANCE NO. 036-23

**AN ORDINANCE AMENDING A SECTION OF THE CITY OF
NAPOLEON, OHIO CODIFIED ORDINANCES, SPECIFICALLY
PART I, CHAPTER 143, SECTION 143.06, "A CITY OF
NAPOLEON, OHIO FIRE AND RESCUE FEE SCHEDULE;" AND
DECLARING AN EMERGENCY**

WHEREAS, this Council passed Ordinance No. 058-17 on October 16, 2017, creating and enacting Chapter 143, Section 143.06 of Part One of the Codified Ordinances of the City of Napoleon, Ohio Fire and Rescue Fee Schedule; and,

WHEREAS, this Council passed Ordinance No. 074-17 on December 4, 2017, amending the Fire and Rescue Fee Schedule; and,

WHEREAS, the City of Napoleon Safety and HR Committee of Council met on August 28, 2023 with the Napoleon Fire Chief; and,

WHEREAS, the City of Napoleon Safety and HR Committee of Council and the Napoleon Fire Chief now desire and recommend that modifications be made to said Fee Schedule; and,

WHEREAS, this Council has considered the recommendation of the Finance and Budget Committee and Fire Chief, and now deems appropriate the requested changes;

Now Therefore,

**BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON,
OHIO:**

Section 1. That, upon recommendation of the City of Napoleon Safety and HR Committee and City of Napoleon Fire Chief, the City hereby adopts the following amended schedule of fees, listed in this Ordinance below, for services rendered by Napoleon Fire & Rescue, to be known as the Napoleon Fire & Rescue Fee Schedule, in accordance with current County of Henry, State of Ohio fees.

Section 2. That Part One, Administrative Code, Title Five, Administrative, Chapter 143, Fire/Rescue Department, Section 143.06, Fee Schedule, be amended to read as follows:

143.06 Fee Schedule

The City of Napoleon hereby adopts and establishes a schedule of fees for services rendered by Napoleon Fire and Rescue as follows:

Service	Type	Description	Cost per Hour or Incident
Education	Public Education	CPR/includes AED	\$45.00/person
Education	Public Education	CPR/First Aid/AED	\$75.00/person
Education	Public Education	CPR	\$9.00/high school

Education	Public Education	Fire Extinguisher	student Free
Education	Public Education	Use of Fire Safety Trailer (out of County)	\$150.00
Education	Training Facility	Use of building – no burn (out of County Departments)	\$50.00/hour
Education	Training Facility	Use of building and Bullex Fire Simulator	\$55.00/hour
Education Education	Training Facility Training Facility	Use of building – live burn Ignition Officer (Live Fire Only)	\$60.00/hour \$50.00/hour
Education	Training Facility	Lead Instructor	\$50.00/hour
Education	Training Facility	Assistant instructor	\$35.00/hour
Education	Training Facility	Safety Officer (required for ALL use of building)	\$50.00/hour
Education	Training Facility	Vehicle Fire (up to 2 cars)	\$50.00/hour
Education	Training Facility	Vehicle Extrication (up to 2 cars)	\$50.00/hour
Education	Training Facility	Fire Engine	\$125.00/hour
Education	Training Facility	Ladder Truck	\$150.00/hour
Public Relations	Stand by	Football Game	\$100.00/game
Inspection	Fire Prevention	Initial Fire Inspection	Free
Inspection	Fire Prevention	Re-Inspection	Free
Inspection	Fire Prevention	Third Inspection	\$50.00
Inspection	Fire Prevention	All subsequent re-inspections	Increase by \$50.00/inspection
False Alarm	Incident Response	Third False Alarm (Commercial)	\$250.00
False Alarm	Incident Response	Fourth False Alarm (Commercial)	\$500.00
False Alarm	Incident Response	Fifth False Alarm (Commercial)	\$750.00
False Alarm	Incident Response	Third False Alarm (Residential)	\$100.00
False Alarm	Incident Response	Fourth False Alarm (Residential)	\$200.00
False Alarm	Incident Response	Fifth False Alarm (Residential)	\$300.00
Hazardous Materials	Incident Response	Hazardous Materials spills greater than 25 gallons or waterway involved	Itemized
Hazardous Materials	Incident Response	Engine/Pumper	\$125.00/hour \$150.00/hour
Hazardous Materials	Incident Response	Ladder Truck	\$150.00/hour \$200.00/hour
Hazardous Materials	Incident Response	Tender	\$50.00/hour \$150.00/hour

Hazardous Materials	Incident Response	EMS Transport Vehicle (does not include transport fee)	\$100.00
Hazardous Materials	Incident Response	Hazardous Materials (trailer and pick up)	\$150.00/incident \$200.00/incident
Hazardous Materials	Incident Response	Support Vehicle (secondary unit needed by IC)	\$10.00/hour or actual cost \$50.00/hour or actual cost
Hazardous Materials	Incident Response	Decontamination	\$200.00/incident
Hazardous Materials	Incident Response	Incident Commander	\$35.00/hour (each) \$55.00/hour (each)
Hazardous Materials	Incident Response	Operations Officer	\$25.00/hour (each) \$45.00/hour (each)
Hazardous Materials	Incident Response	Support Staff	\$15.00/hour (each) \$35.00/hour (each)
Hazardous Materials	Incident Response	Fire and EMS Personnel (on scene and standby)	Actual hourly rate (each)
Hazardous Materials	Incident Response	Other Personnel and Government Employees	Actual hourly rate (each)
Hazardous Materials	Incident Response	Station fees (if utilized as part of the operation)	\$200.00 first hour; \$25.00 after \$500.00 maximum
Hazardous Materials	Incident Response	Supplies	Charged at replacement cost
Hazardous Materials	Incident Response	Administrative fees	15% of total billing

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 5. This Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health and safety of the City and for the further reason that this Ordinance is required to be in effect at the earliest possible time to allow for emergency services to be rendered in a timely manner, emergency services also utilized by the City inhabitants when needed outside the City's jurisdictional boundaries; therefore, provided it receives the required number of votes for passage as

emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law.

Passed: _____

Joseph Bialorucki, Council President

Approved: _____

Jason P. Maassel, Mayor

VOTE ON PASSAGE _____ Yea _____ Nay _____ Abstain

Attest:

Marrisa Flogaus, Clerk of Council

I, Marrisa Flogaus, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 036-23 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 2023; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Marrisa Flogaus, Clerk of Council

RESOLUTION NO. 037-23

A RESOLUTION APPROVING AN AMENDMENT TO CURRENT SPOUSAL COVERAGE IN THE HEALTH INSURANCE PREMIUMS; AMENDING RESOLUTION NO. 033-20; AND DECLARING AN EMERGENCY

WHEREAS, Section 197.15 (a) (2) of the Codified Ordinances (Personnel Code) provides that: Subject to reasonable cost containment measures, the City provides group hospitalization, surgical, and extended medical benefits for each full-time regular employee in accordance with the benefit schedule provided in the City's plan as on file in the office of the City Finance Director marked "City of Napoleon Health Benefit Plan (#HBP-1)" and as may be amended from time to time by Resolution of Council. The City of Napoleon Health Benefit Plan (#HBP-1) shall include covered services, co-pays, and premium contribution; and,

WHEREAS, the Health Care Cost Committee has recommended to City Council that, spousal coverage monthly surcharge be decreased from one hundred dollars (\$100) to fifty dollars (\$50) for the year 2024; and,

WHEREAS, the Health Care Cost Committee has also recommended to City Council that, beginning January 1, 2024, the City of Napoleon shall continue to follow BORMA's 2022 Wellness Campaign; **Now Therefore**,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, upon recommendation of the Health Care Cost Committee, in the year 2023 and for the year 2024, this Council continues approval of Resolution No. 033-20, approving a fifty dollar (\$50.00) monthly surcharge to employees' health insurance premiums starting January 1, 2024 to employees that do not complete a wellness check and also to employees' health insurance premiums whose spouse does not complete a wellness check as appropriate, by a licensed physician prior to a date certain to be determined. Further, employees and spouses that complete the wellness check during the dates recommended by the Health Care Cost Committee and approved by this Council, and turn in the Preventative Care Physician form by a date certain, will not be assessed a surcharge to the employee's insurance premium. New employees will be afforded an opportunity to get a wellness check in their first year prior to getting assessed a surcharge.

Section 2. That, also upon recommendation of the Health Care Cost Committee, in the year 2023 for the year 2024, this Council approves the monthly spousal coverage premium surcharge for any spouse covered by the City of Napoleon employee health plan to be fifty dollars (\$50). This premium surcharge will apply only to a spouse covered by the City of Napoleon employee health plan of which the spouse's employer offers a group health plan and the covered spouse is eligible for coverage under his or her employer's group health plan.

Section 3. That, also upon recommendation of the Health Care Cost Committee, in the year 2023 and for the year 2024, this Council approves continuing to follow BORMA's wellness campaigns.

Section 4. That, all other provisions of the BORMA Benefit Plan shall remain in full force and effect, including current plans, voluntary plans, and out-of-pocket in network deductible.

Section 5. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 6. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 8. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to effectuate the stated surcharge in a timely manner which affects the public peace, health, and safety accessible to our citizens, and for further reasons as stated in the Preamble hereof.

Passed: _____

Joseph D. Bialorucki, Council President

Approved: _____

Jason P. Maassel, Mayor

VOTE ON PASSAGE _____ Yea _____ Nay _____ Abstain

Attest:

Marrisa Flogaus, Clerk of Council

I, Marrisa Flogaus, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 037-23 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 2023; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Marrisa Flogaus, Clerk of Council

Proposed January 1, 2024		Employer		Employee		
BORMA - Standard Plan 2	2023 Monthly Premium	ER %	EMPLOYER Cost Share Monthly	EE %	EMPLOYEE Cost Share Monthly	EE - 24 Deductions
Single	\$822.01	87.50%	\$719.26	12.50%	\$102.75	\$51.38
Employee + Spouse	\$1,644.02	87.50%	\$1,438.52	12.50%	\$205.50	\$102.75
Employee + Child(ren)	\$1,479.62	87.50%	\$1,294.67	12.50%	\$184.95	\$92.48
Family	\$2,466.03	87.50%	\$2,157.78	12.50%	\$308.25	\$154.13

BORMA - Standard Plan 3	2023 Monthly Premium	ER %	EMPLOYER Cost Share Monthly	EE %	EMPLOYEE Cost Share Monthly	EE - 24 Deductions
Single	\$795.50	87.50%	\$696.06	12.50%	\$99.44	\$49.72
Employee + Spouse	\$1,590.98	87.50%	\$1,392.11	12.50%	\$198.87	\$99.44
Employee + Child(ren)	\$1,431.89	87.50%	\$1,252.90	12.50%	\$178.99	\$89.49
Family	\$2,386.49	87.50%	\$2,088.18	12.50%	\$298.31	\$149.16

Effective January 1, 2024		Employer		Employee		
BORMA - Standard Plan 8 HSA	2022 Monthly Premium	ER %	EMPLOYER Cost Share Monthly ****	EE %	EMPLOYEE Cost Share Monthly	EE - 24 Deductions
Single	\$715.95	87.50%	\$726.46	12.50%	\$89.49	\$44.75
Employee + Spouse	\$1,431.89	87.50%	\$1,418.90	12.50%	\$178.99	\$89.49
Employee + Child(ren)	\$1,288.70	87.50%	\$1,293.61	12.50%	\$161.09	\$80.54
Family	\$2,147.84	87.50%	\$2,045.36	12.50%	\$268.48	\$134.24

**** The amount listed for the Single Employee on plan 8 has the \$100 Employer Contribution added. At the end of the year this would mean the Employer Contribution into the HSA would be \$1,200.00
 a amount listed for the Employee + Spouse, Employee +Child(ren), and Family on plan 8 has the \$166 Employer Contribution added. At the end of the year this would mean the Employer Contribution into the HSA would be \$:

CITY OF NAPOLEON, OHIO - PSCAF
POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF

AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals Current + Prior 2 Months		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrted. 3 MONTH AVG.FACTOR + Line Loss	Total Residential Cost / kWh For Month
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075	
Aug 21	Oct 21	15,646,644	\$ 1,212,305.64	43,709,316	\$ 3,384,970.61	\$ 0.07744	\$ (0.07194)	\$ 0.00550	\$ 0.00591	0.1110
Sept 21	Nov 21	12,554,924	\$ 1,097,036.16	42,700,686	\$ 3,415,545.99	\$ 0.07999	\$ (0.07194)	\$ 0.00805	\$ 0.00865	0.1175
Oct 21	Dec 21	12,131,921	\$ 1,125,088.51	40,333,489	\$ 3,434,430.31	\$ 0.08515	\$ (0.07194)	\$ 0.01321	\$ 0.01420	0.1237
Nov 21	Jan 22	12,362,753	\$ 1,135,197.78	37,049,598	\$ 3,357,322.45	\$ 0.09062	\$ (0.07194)	\$ 0.01868	\$ 0.02008	0.1281
****Dec 21	Feb 22	12,816,596	\$ 1,016,008.94	37,311,270	\$ 3,276,295.23	\$ 0.08781	\$ (0.07194)	\$ 0.01587	\$ 0.01706	0.1238
Jan 22	Mar 22	13,995,086	\$ 1,160,729.26	39,174,435	\$ 3,311,935.98	\$ 0.08454	\$ (0.07194)	\$ 0.01260	\$ 0.01355	0.1199
Feb 22 ‡	Apr 22	12,258,331	\$ 1,108,306.10	39,070,013	\$ 3,285,044.30	\$ 0.08408	\$ (0.07194)	\$ 0.01214	\$ 0.01305	0.1205
Mar 22	May 22	12,370,598	\$ 1,125,556.75	38,624,015	\$ 3,394,592.11	\$ 0.08789	\$ (0.07194)	\$ 0.01595	\$ 0.01715	0.1297
Apr 22*	June 22	11,096,205	\$ 1,163,207.66	35,725,134	\$ 3,397,070.51	\$ 0.09509	\$ (0.07194)	\$ 0.02315	\$ 0.02156	0.1313
May 22	July 22	11,848,670	\$ 1,079,183.13	35,315,473	\$ 3,367,947.54	\$ 0.09537	\$ (0.07194)	\$ 0.02343	\$ 0.02519	0.1333
June 22	Aug 22	13,396,810	\$ 1,124,595.07	36,341,685	\$ 3,366,985.86	\$ 0.09265	\$ (0.07194)	\$ 0.02071	\$ 0.02226	0.1267
July 22	Sept 22	14,463,421	\$ 1,156,720.13	39,708,901	\$ 3,360,498.33	\$ 0.08463	\$ (0.07194)	\$ 0.01269	\$ 0.01364	0.1189
August 22	Oct 22	14,545,533	\$ 1,297,447.92	42,405,764	\$ 3,578,763.12	\$ 0.08439	\$ (0.07194)	\$ 0.01245	\$ 0.01338	0.1195
Sept 22	Nov 22	12,300,554	\$ 1,144,216.53	41,309,508	\$ 3,598,384.58	\$ 0.08711	\$ (0.07194)	\$ 0.01517	\$ 0.01631	0.1259
Oct 22	Dec 22	11,441,904	\$ 1,020,760.83	38,287,991	\$ 3,462,425.28	\$ 0.09043	\$ (0.07194)	\$ 0.01849	\$ 0.01988	0.1310
Nov 22	Jan 23	11,861,211	\$ 1,031,661.15	35,603,669	\$ 3,196,638.51	\$ 0.08978	\$ (0.07194)	\$ 0.01784	\$ 0.01918	0.1270
Dec 22	Feb 23	13,075,115	\$ 1,328,233.82	36,378,230	\$ 3,380,655.80	\$ 0.09293	\$ (0.07194)	\$ 0.02099	\$ 0.02256	0.1290
Jan 23	Mar 23	12,678,982	\$ 1,132,032.44	37,615,308	\$ 3,491,927.41	\$ 0.09283	\$ (0.07194)	\$ 0.02089	\$ 0.02246	0.1294
Feb 23	Apr 23	11,231,634	\$ 1,045,284.40	36,985,731	\$ 3,505,550.66	\$ 0.09478	\$ (0.07194)	\$ 0.02284	\$ 0.02455	0.1334
Mar 23	May 23	12,219,029	\$ 1,041,904.45	36,129,645	\$ 3,219,221.29	\$ 0.08910	\$ (0.07194)	\$ 0.01716	\$ 0.01845	0.1270
Apr 23	June 23	10,676,718	\$ 918,126.46	34,127,381	\$ 3,005,315.31	\$ 0.08806	\$ (0.07194)	\$ 0.01612	\$ 0.01733	0.1280
May 23 ^	July 23	11,159,933	\$ 965,219.59	34,055,680	\$ 2,925,250.50	\$ 0.08590	\$ (0.07194)	\$ 0.01396	\$ 0.01501	0.1242
June 23	Aug 23	11,846,134	\$ 991,273.25	33,682,785	\$ 2,874,619.30	\$ 0.08534	\$ (0.07194)	\$ 0.01340	\$ 0.01441	0.1211
July 23	Sept 23	13,291,117	\$ 1,024,347.01	36,297,184	\$ 2,980,839.85	\$ 0.08212	\$ (0.07194)	\$ 0.01018	\$ 0.01094	0.1168
Aug 23	Oct 23	13,822,110	\$ 1,046,663.99	38,959,361	\$ 3,062,284.25	\$ 0.07860	\$ (0.07194)	\$ 0.00666	\$ 0.00716	

‡ Addition of \$193,082.78 from sale of JV5 Recs on April 2022 City Billing Month- AMP February 2022 Power Billing Invoice

* reduced PSCAF for June 22 from \$.02489 to \$.02156 to reflect corrected PSCAF with adjustment for May 22 by -\$.003330.

^ Addition of \$384,407.55 from sale of JV5 Recs on July 2023 City Billing Month- AMP May 2023 Power Billing Invoice


PSCAF - Reviewers Signature:

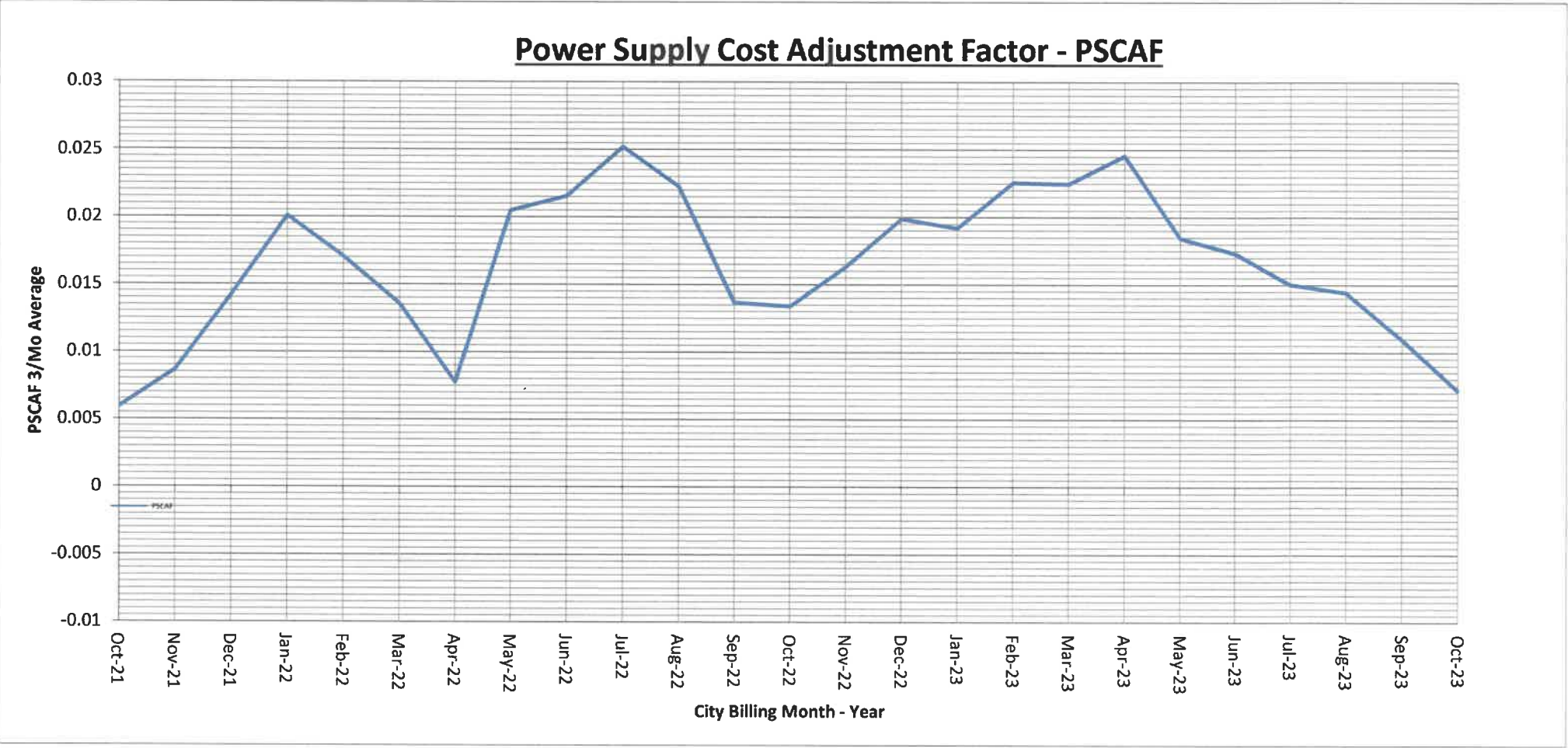
Name - Kevin L. Garringer, Finance Director

 9-19-23
 Signature Date

PSCAF - Preparers Signature:

Name - Lori A. Rausch, Utility Billing Administrator

 9-19-2023
 Signature Date





AMERICAN MUNICIPAL POWER, INC.
1111 Schrock Rd, Suite 100
COLUMBUS, OHIO 43229
PHONE: (614) 540-1111
FAX: (614) 540-1078

INVOICE NUMBER: 1006645
INVOICE DATE: 15-SEP-23
DUE DATE: 02-OCT-23
TOTAL AMOUNT DUE: \$1,046,663.99
CUSTOMER NUMBER 5020
CUSTOMER P.O. #:

City of Napoleon
255 West Riverview Avenue
P.O. Box 151
Napoleon, OH 43545-0151

MAKE CHECK PAYABLE TO AMP.
DIRECT INVOICE QUESTIONS TO BILLING@AMPPARTNERS.ORG

City of Napoleon Power Billing – August, 2023

Municipal Peak:	29,752	kW
Total Metered Energy:	13,901,891	kWh

Total Power Charges:	\$796,686.53
Total Transmission/Capacity/Ancillary Services:	\$239,121.40
Total Other Charges:	\$10,856.06
Total Miscellaneous Charges:	\$0.00

TOTAL CHARGES	\$1,046,663.99
----------------------	-----------------------

*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information:

Huntington National Bank
Columbus, Ohio
Account No. 0189-2204055
ABA: #44 000024

Mailing Address:

AMP Inc.
Department L614
Columbus, OH 43260

DETAIL INFORMATION OF POWER CHARGES August, 2023 **City of Napoleon**

FOR THE MONTH OF:	August, 2023	Total Metered Load kWh:	13,901,891
		Transmission Losses kWh:	-79,781
		Distribution Losses kWh:	0
		Total Energy Req. kWh:	13,822,110
Time of Pool Peak:	08/21/2023 @ H.E. 14:00	Coincident Peak kW:	27,555
Time of Municipal Peak:	08/23/2023 @ H.E. 17:00	Municipal Peak kW:	29,752
Transmission Peak:	June,15,2022 @ H.E. 16:00	Transmission Peak kW:	30,775
		PJM Capacity Requirement kW:	28,531

City of Napoleon Resources

AMP CT - Sched @ ATSI			
Demand Charge:	\$3.535944 kW	12,400 kW =	\$43,845.70
Energy Charge:	\$0.090550 kWh	96,241 kWh =	\$8,714.64
Transmission Credit:			-\$47,066.43
Capacity Credit:	-\$0.895197 kW	12,400 kW =	-\$11,100.44
Subtotal			-\$5,606.53

Fremont - sched @ Fremont			
Demand Charge:	\$4.509482 kW	8,767 kW =	\$39,534.63
Energy Charge:	\$0.022918 kWh	5,277,017 kWh =	\$120,939.44
Net Congestion, Losses, FTR:			\$17,129.56
Capacity Credit:	-\$1.073585 kW	8,767 kW =	-\$9,412.12
Debt Service	\$4.915895 kW	8,767 kW =	\$43,097.65
December 2022 Capacity Performance	-\$0.854076 kW	8,767 kW =	-\$7,487.68
Charge/Credit			
Energy Adj for Prior Month			\$18.77
Subtotal			5,277,017 kWh
			\$203,820.25

AMP Hydro CSW - Sched @ PJMC			
Demand Charge:	\$52.750000 kW	3,498 kW =	\$184,519.50
Energy Charge:	\$0.026000 kWh	1,937,017 kWh =	\$50,362.44
Net Congestion, Losses, FTR:			-\$3,329.33
Capacity Credit:	-\$1.396501 kW	3,498 kW =	-\$4,884.96
REC Credit (Estimate):			-\$20,319.31
Subtotal			1,937,017 kWh
			\$206,348.34

Meldahl Hydro - Sched @ Meldahl Bus			
Demand Charge:	\$31.243016 kW	504 kW =	\$15,746.48
Energy Charge:	\$0.026000 kWh	247,390 kWh =	\$6,432.14
Net Congestion, Losses, FTR:			-\$345.77
Capacity Credit:	-\$0.594643 kW	504 kW =	-\$299.70
REC Credit (Estimate):			-\$1,484.34
December 2022 Capacity Performance	-\$0.405694 kW	504 kW =	-\$204.47
Charge/Credit			
Subtotal			247,390 kWh
			\$19,844.34

JV6 - Sched @ ATSI			
Demand Charge:	\$11.637022 kW	225 kW =	\$2,618.33
Energy Charge:		8,627 kWh =	
Transmission Credit:	-\$0.763289 kW	225 kW =	-\$171.74
Capacity Credit:	-\$0.454267 kW	225 kW =	-\$102.21
Subtotal			\$2,344.38

Greenup Hydro - Sched @ Greenup Bus			
Demand Charge:	\$27.715788 kW	330 kW =	\$9,146.21
Energy Charge:	\$0.009000 kWh	120,039 kWh =	\$1,080.36
Net Congestion, Losses, FTR:			-\$133.22
Capacity Credit:	-\$0.640879 kW	330 kW =	-\$211.49
REC Credit (Estimate):			-\$720.24
December 2022 Capacity Performance	-\$0.393061 kW	330 kW =	-\$129.71
Charge/Credit			
Subtotal			120,039 kWh
			\$9,031.91

DETAIL INFORMATION OF POWER CHARGES August, 2023
City of Napoleon

Prairie State - Sched @ PJMC

Demand Charge:	\$12.619954 kW	4,976 kW =	\$62,796.89
Energy Charge:	\$0.005333 kWh	3,569,093 kWh =	\$19,033.77
Net Congestion, Losses, FTR:			-\$8,964.95
Capacity Credit:	-\$0.952542 kW	4,976 kW =	-\$4,739.85
Debt Service:	\$23.187008 kW	4,976 kW =	\$115,378.55
Transmission from PSEC to PJM/MISO:	\$0.009631 kWh	3,569,093 kWh =	\$34,374.24
December 2022 Capacity Performance Charge/Credit	-\$0.848875 kW	4,976 kW =	-\$4,224.00
Subtotal		3,569,093 kWh	\$213,654.65

NYPA - Sched @ NYIS

Demand Charge:	\$4.074032 kW	940 kW =	\$3,829.59
Energy Charge:	\$0.016480 kWh	560,432 kWh =	\$9,236.01
Net Congestion, Losses, FTR:			\$3,690.45
Capacity Credit:	-\$1.040000 kW	935 kW =	-\$972.40
Adjustment for prior month:			-\$2,256.95
Subtotal		560,432 kWh	\$13,526.70

JV5 - 7X24 @ ATSI

Demand Charge:	\$14.850839 kW	3,088 kW =	\$45,859.39
Energy Charge:	\$0.011840 kWh	2,297,472 kWh =	\$27,203.06
Transmission Credit:	-\$5.676441 kW	3,088 kW =	-\$17,528.85
Capacity Credit:	-\$0.696843 kW	3,088 kW =	-\$2,151.85
Debt Service:	\$17.660716 kW	3,088 kW =	\$54,536.29
December 2022 Capacity Performance Charge/Credit	-\$0.563093 kW	3,088 kW =	-\$1,738.83
Subtotal		2,297,472 kWh	\$106,179.21

JV5 Losses - Sched @ ATSI

Energy Charge:		33,443 kWh =	
Subtotal		33,443 kWh	\$0.00

JV2 - sched @ ATSI

Demand Charge:	\$3.610000 kW	264 kW =	\$953.04
Transmission Credit:	-\$5.174811 kW	264 kW =	-\$1,366.15
Capacity Credit:	-\$1.025871 kW	264 kW =	-\$270.83
JV2 Project Fuel Costs not recovered through Energy Sales to Market :			\$172.25
Real Time Market Revenue from JV2 Operations:	-\$0.021015 kWh	2,148 kWh =	-\$45.14
Subtotal		2,148 kWh	-\$556.83

AMP Solar Phase I - Sched @ ATSI

Demand Charge:		1,040 kW =	
Energy Charge:	\$0.049030 kWh	163,179 kWh =	\$8,000.65
Transmission Credit:	-\$3.906202 kW	1,040 kW =	-\$4,062.45
Capacity Credit:	-\$0.576558 kW	1,040 kW =	-\$599.62
Subtotal		163,179 kWh	\$3,338.58

Efficiency Smart Power Plant 2023-26

ESPP 2023-2025 obligation @ \$1.650 /MWh x 142,873.2 MWh / 12:			\$19,645.06
Subtotal			\$19,645.06

Northern Pool Power -

On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.044075 kWh	533,500 kWh =	\$23,514.05
Off Peak Energy Charge:	\$0.023768 kWh	189,212 kWh =	\$4,497.20
Sale of Excess Non-Pool Resources to Pool:	\$0.025219 kWh	-1,210,553 kWh =	-\$30,529.24
Pool Congestion Hedge:			\$7,634.46
Subtotal		-487,841 kWh	\$5,116.47

TRANSMISSION / CAPACITY / ANCILLARY SERVICES -

Demand Charge:	\$5.676442 kW	30,775 kW =	\$174,692.49
Energy Charge:	\$0.002505 kWh	11,524,638 kWh =	\$28,870.97
RPM (Capacity) Charges:	\$1.246291 kW	28,531 kW =	\$35,557.94
Subtotal			\$239,121.40

DETAIL INFORMATION OF POWER CHARGES August, 2023
City of Napoleon

OTHER CHARGES:

Dispatch Center Charges:	\$0.000003 kWh	13,901,891 kWh =	\$40.91
Service Fee A	\$0.000229 kWh	12,017,662 kWh =	\$2,752.05
Service Fee B	\$0.000580 kWh	13,901,891 kWh =	\$8,063.10

Subtotal

\$10,856.06

Total Demand Charges	\$503,136.47
Total Energy Charges	\$293,550.06
Total Transmission/Capacity/Ancillary Services	\$239,121.40
Total Other Charges	\$10,856.06
Total Miscellaneous Charges	\$0.00

GRAND TOTAL POWER INVOICE

\$1,046,663.99

BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - October 2023

2023 - October BILLING WITH AUGUST 2023 AMP BILLING PERIOD AND SEPTEMBER 2023 CITY CONSUMPTION AND BILLING DATA

PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:

DATA PERIOD	MONTH / YR	DAYS IN MONTH	MUNICIPAL PEAK						
AMP-Ohio Bill Month	JULY, 2023	31	29.752						
City-System Data Month	AUGUST, 2023	31							
City-Monthly Billing Cycle	SEPTEMBER, 2023	30							
=====CONTRACTED AND OPEN MARKET POWER=====									
=====PEAKING=====									
=====HYDRO POWER=====									
PURCHASED POWER-RESOURCES ->	AMP CT	FREMONT ENERGY	PRAIRIE STATE SCHED. @ PJMC	MORGAN STNLY REPLMNT 2015-20	NORTHERN POWER POOL	JV-2 PEAKING	AMP-HYDRO CSW	MELDAHL-HYDRCS SCHED. @	GREENUP HYDRCS SCHED. @
	SCHED. @ ATSI	SCHEDULED	REPLMT @ PJMC	7x24 @ AD		SCHED. @ ATSI	SCHED. @ PJMC	MELDAHL BUS	GREENUP BUS
Delivered kWh (On Peak) ->	96,241	5,277,017	3,569,093		533,500	0	1,937,017	247,390	120,039
Delivered kWh (Off Peak) ->					189,212				
Delivered kWh (Replacement/Losses/Offset) ->									
Delivered kWh/Sale (Credits) ->					-1,210,553				
Net Total Delivered kWh as Billed ->	96,241	5,277,017	3,569,093	0	-487,841	0	1,937,017	247,390	120,039
Percent % of Total Power Purchased->	0.6963%	38.1783%	25.8216%	0.0000%	-3.5294%	0.0000%	14.0139%	1.7898%	0.8685%
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$43,845.70	\$39,534.63	\$62,796.89			\$953.04	\$184,519.50	\$15,746.48	\$9,146.21
Debt Services (Principal & Interest)		\$43,097.65	\$115,378.55						
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)	-\$47,066.43					-\$1,366.15			
Capacity Credit	-\$11,100.44	-\$9,412.12	-\$4,739.85			-\$270.83	-\$4,884.96	-\$299.70	-\$211.49
December 2022 Capacity Performance		-\$7,487.68	-\$4,224.00					-\$204.47	-\$129.71
Sub-Total Demand Charges	-\$14,321.17	\$65,732.48	\$169,211.59	\$0.00	\$0.00	-\$683.94	\$179,634.54	\$15,242.31	\$8,805.01
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$8,714.64	\$120,939.44	\$19,033.77		\$23,514.05		\$50,362.44	\$6,432.14	\$1,080.36
Energy Charges - (Replacement/Off Peak)					\$4,497.20				
Net Congestion, Losses, FTR		\$17,129.56							
Transmission Charges (Energy-Debits)			\$34,374.24						
ESPP Charges									
Bill Adjustments (General & Rate Levelization)					\$7,634.46	\$172.25			
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)					-\$30,529.24				
Net Congestion, Losses, FTR			-\$8,964.95				-\$3,329.33	-\$345.77	-\$133.22
MISO Market Credits							\$0.00		
Bill Adjustments (General & Rate Levelization)		\$18.77				-\$45.14	-\$20,319.31	-\$1,484.34	-\$720.24
Sub-Total Energy Charges	\$8,714.64	\$138,087.77	\$44,443.06	\$0.00	\$5,116.47	\$127.11	\$26,713.80	\$4,602.03	\$226.90
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)									
RPM / PJM Charges Capacity - (-Credit)									
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									
Service Fees AMP-Part A - (+Debit/-Credit)									
Service Fees AMP-Part B - (+Debit/-Credit)									
Other Charges & Bill Adjustments - (+Debit/-Credit)									
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NET COST OF PURCHASED POWER	-\$5,606.53	\$203,820.25	\$213,654.65	\$0.00	\$5,116.47	-\$556.83	\$206,348.34	\$19,844.34	\$9,031.91
Percent % of Total Power Cost->	-0.5357%	19.4733%	20.4129%	0.0000%	0.4888%	-0.0532%	19.7149%	1.8960%	0.8629%
Purchased Power Resources - Cost per KWH->	-\$0.058255	\$0.038624	\$0.059862	\$0.000000	-\$0.010488	\$0.000000	\$0.106529	\$0.080215	\$0.075241

BILLING SUMMARY AND CONS

2023 - October BILLING WITH AUGUST 2023 AM

PREVIOUS MONTH'S POWER BILLS - PU**DATA PERIOD**

AMP-Ohio Bill Month

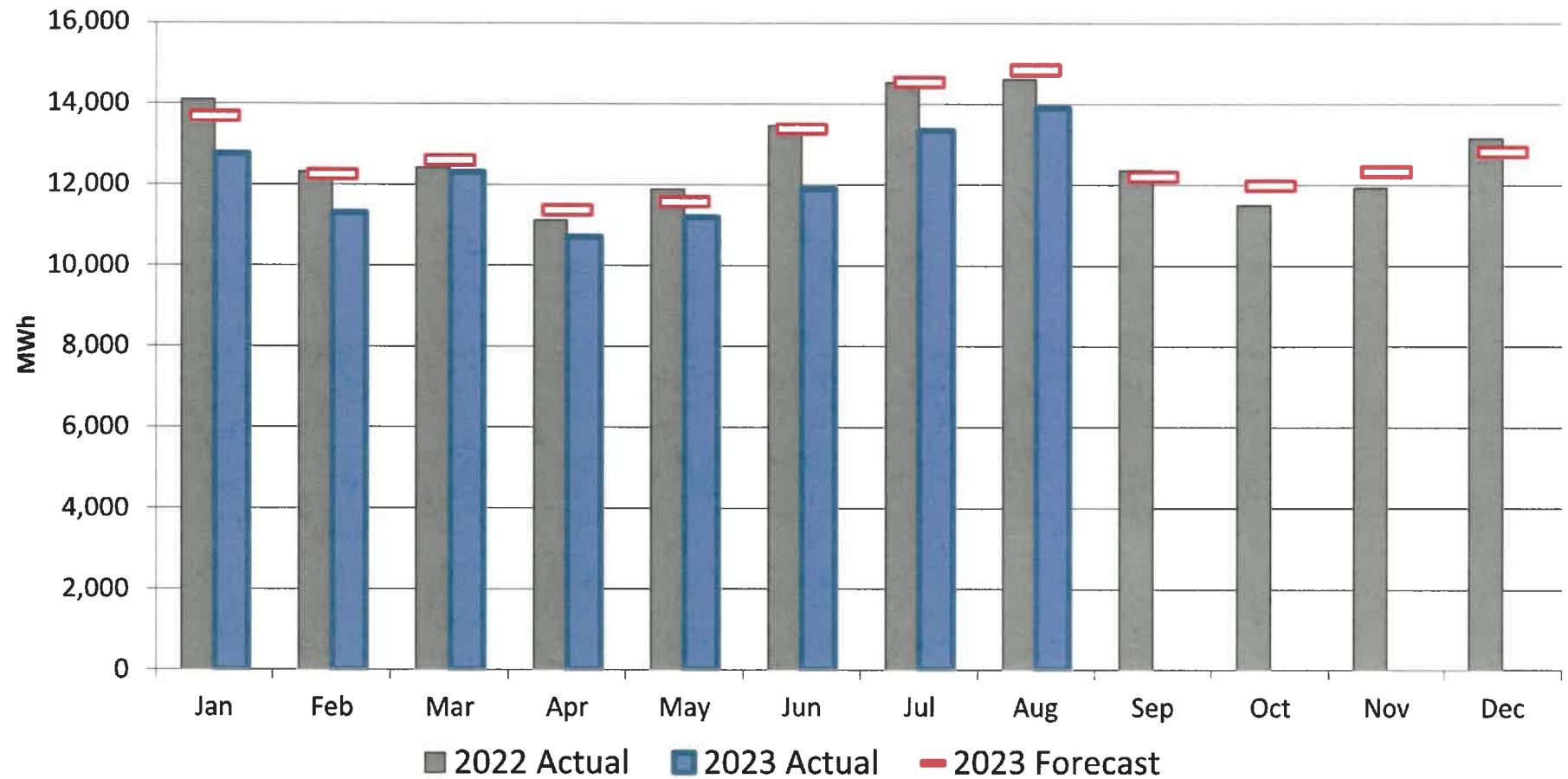
City-System Data Month

City-Monthly Billing Cycle

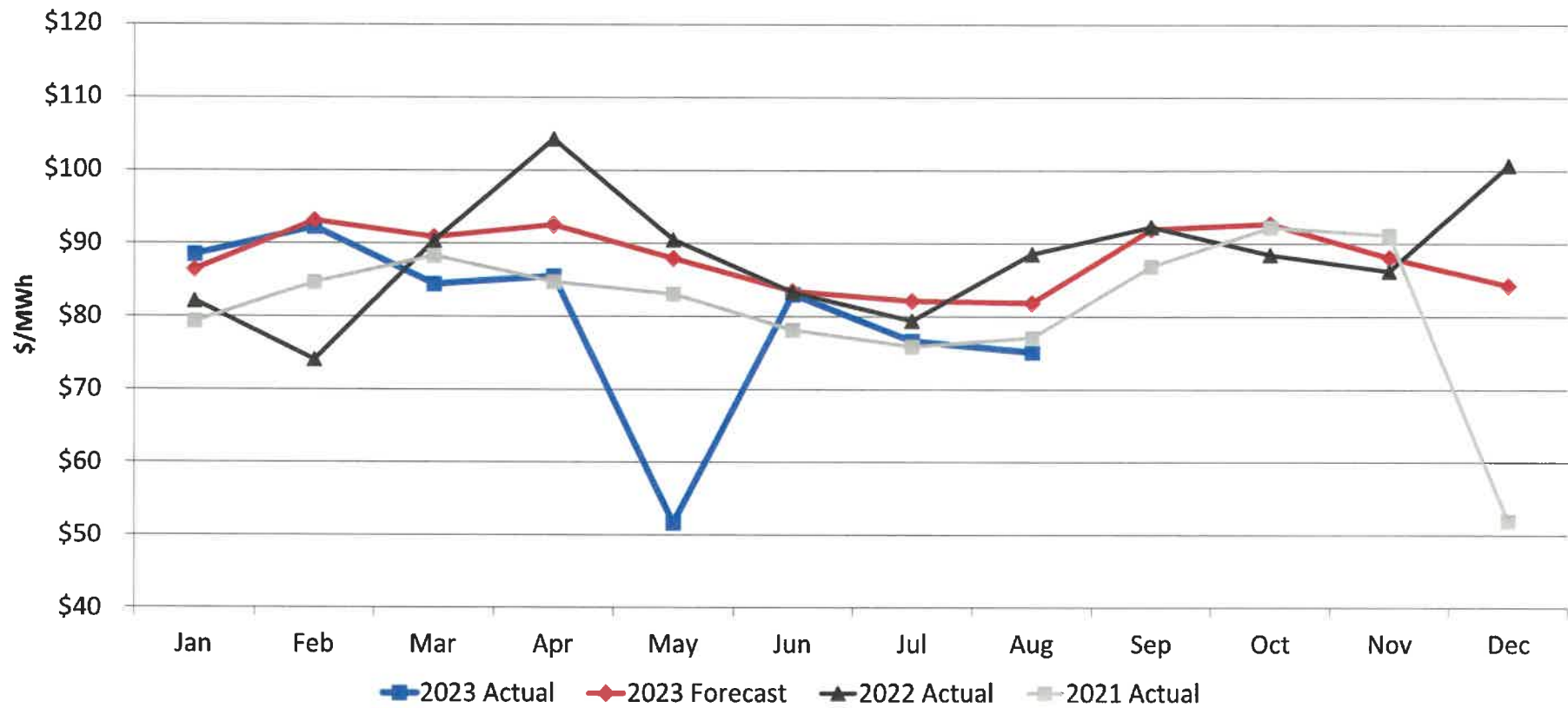
	====WIND=====			===SOLAR===	===TRANSMISSION, SERVICE FEES & MISC. CONTRACTS===				
(NYPH	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	TOTAL -
PURCHASED POWER-RESOURCES -> (HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	CHARGES	DISPATCH, A & B	CHARGES &	ALL
(SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2017 - 2020	Other Charges	Other Charges	LEVELIZATION	RESOURCES
Delivered kWh (On Peak) ->	560,432	2,297,472	8,627	163,179	0	0	0	0	14,810,007
Delivered kWh (Off Peak) ->									189,212
Delivered kWh (Replacement/Losses/Offset) ->		33,443							33,443
Delivered kWh/Sale (Credits) ->									-1,210,553
Net Total Delivered kWh as Billed ->	560,432	2,330,915	8,627	163,179	0	0	0	0	13,822,109
Percent % of Total Power Purchased->	4.0546%	16.8637%	0.0624%	1.1806%	0.0000%	0.0000%	0.0000%	0.0000%	100.0003%
								Verification Total - >	100.0000%
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$3,829.59	\$45,859.39	\$2,618.33		\$0.00	\$174,692.49			\$583,542.25
Debt Services (Principal & Interest)		\$54,536.29							\$213,012.49
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)		-\$17,528.85	-\$171.74	-\$4,062.45					-\$70,195.62
Capacity Credit	-\$972.40	-\$2,151.85	-\$102.21	-\$599.62					-\$34,745.47
December 2022 Capacity Performance		-\$1,738.83							-\$13,784.69
Sub-Total Demand Charges	\$2,857.19	\$78,976.15	\$2,344.38	-\$4,662.07	\$0.00	\$174,692.49	\$0.00	\$0.00	\$677,828.96
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$9,236.01	\$27,203.06		\$8,000.65		\$28,870.97			\$303,387.53
Energy Charges - (Replacement/Off Peak)									\$4,497.20
Net Congestion, Losses, FTR	\$3,690.45								\$20,820.01
Transmission Charges (Energy-Debits)									\$34,374.24
ESPP Charges					\$19,645.06				\$19,645.06
Bill Adjustments (General & Rate Levelization)									\$7,806.71
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)									-\$30,529.24
Net Congestion, Losses, FTR									-\$12,773.27
MISO Market Credits									\$0.00
Bill Adjustments (General & Rate Levelization)	-\$2,256.95	\$0.00							-\$24,807.21
Sub-Total Energy Charges	\$10,669.51	\$27,203.06	\$0.00	\$8,000.65	\$19,645.06	\$28,870.97	\$0.00	\$0.00	\$322,421.03
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)						\$35,557.94			\$35,557.94
RPM / PJM Charges Capacity - (-Credit)									\$0.00
Service Fees AMP-Dispatch Center - (+Debit/-Credit)							\$40.91		\$40.91
Service Fees AMP-Part A - (+Debit/-Credit)							\$2,752.05		\$2,752.05
Service Fees AMP-Part B - (+Debit/-Credit)							\$8,063.10		\$8,063.10
Other Charges & Bill Adjustments - (+Debit/-Credit)									\$0.00
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$35,557.94	\$10,856.06	\$0.00	\$46,414.00
TOTAL NET COST OF PURCHASED POWER	\$13,526.70	\$106,179.21	\$2,344.38	\$3,338.58	\$19,645.06	\$239,121.40	\$10,856.06	\$0.00	\$1,046,663.99
Percent % of Total Power Cost->	1.2924%	10.1445%	0.2240%	0.3190%	1.8769%	22.8461%	1.0372%	0.0000%	100.000%
Purchased Power Resources - Cost per kWh->	\$0.024136	\$0.045553	\$0.271749	\$0.020460	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.075724
								Verification Total - >	\$1,046,663.99
									(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWH) = JV2 Electric Service Rate - >
									\$0.005161
									(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWH) = JV5 Electric Service Rate - >
									\$0.005161

Napoleon Capacity Plan - Actual													
Aug 2023		ACTUAL DEMAND =		29.75	MW								
Days 31		ACTUAL ENERGY =		13,902	MWH								
	SOURCE	DEMAND MW	DEMAND MW-MO	ENERGY MWH	LOAD FACTOR	DEMAND RATE \$/KW	ENERGY RATE \$/MWH	CONGESTION/L OSSES \$/MWH	CAPACITY CREDIT RATE \$/KW	TRANSMISSION CREDIT RATE \$/KW	TOTAL CHARGES	EFFECTIVE RATE \$/MWH	% OF DOLLARS
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(16)	(17)	(18)
1	NYPA - Ohio	0.94	0.94	560	80%	\$4.07	\$12.45	\$6.59	-\$1.03		\$13,527	\$24.14	1.3%
2	JV5	3.09	3.09	2,297	100%	\$32.51	\$11.84		-\$1.26	-\$5.68	\$106,179	\$46.22	10.2%
3	JV5 Losses	0.00	0.00	33	0%						\$0		0.0%
4	JV6	0.23	0.23	9	5%	\$11.64			-\$0.45	-\$0.76	\$2,344	\$271.75	0.2%
5	AMP-Hydro	3.50	3.50	1,937	74%	\$52.75	\$15.51	-\$1.72	-\$1.40		\$206,348	\$106.53	19.8%
6	Meldahl	0.50	0.50	247	66%	\$31.24	\$20.00	-\$1.40	-\$1.00		\$19,844	\$80.21	1.9%
7	Greenup	0.33	0.33	120	49%	\$27.72	\$3.00	-\$1.11	-\$1.03		\$9,032	\$75.24	0.9%
8	AFEC	8.77	8.77	5,277	81%	\$9.43	\$22.92	\$3.25	-\$1.93		\$203,820	\$38.62	19.5%
9	Prairie State	4.98	4.98	3,569	96%	\$35.81	\$14.96	-\$2.51	-\$1.80		\$213,655	\$59.86	20.5%
10	AMP Solar Phase I	1.04	1.04	163	21%		\$49.03		-\$0.58	-\$3.91	\$3,339	\$20.46	0.3%
11	AMPCT	12.40	12.40	96	1%	\$3.54	\$90.55		-\$0.90	-\$3.80	-\$5,607	-\$58.25	-0.5%
12	JV2	0.26	0.26	0	0%	\$3.61			-\$1.03	-\$5.17	-\$557		-0.1%
13	NPP Pool Purchases	0.00	0.00	723	0%		\$49.32				\$35,646	\$49.32	3.4%
14	NPP Pool Sales	0.00		-1,211	0%		\$25.22				-\$30,529	\$25.22	-2.9%
	POWER TOTAL	36.03	36.03	13,822	52%	\$621,862	\$265,858	\$0.58	-\$48,530	-\$70,196	\$777,041	\$56.22	74.4%
15	Energy Efficiency			0							\$19,645		1.9%
16	Installed Capacity	28.53	28.53			\$1.25					\$35,558	\$2.56	3.4%
17	Transmission	30.78	30.78	11,525		\$5.68	\$2.51				\$203,563	\$14.64	19.5%
18	Service Fee B			13,902			\$0.58				\$8,063	\$0.58	0.8%
19	Dispatch Charge			13,902			\$0.00				\$41	\$0.00	0.0%
	OTHER TOTAL					\$210,250	\$56,620				\$266,870	\$19.20	25.6%
GRAND TOTAL PURCHASED				13,822							\$1,043,912		
Delivered to members		29.752	29.752	13,902	83%						\$1,043,912	\$75.09	100.0%
	2023 Forecast	DEMAND		ENERGY	L.F.						TOTAL \$	\$/MWh	Avg Temp
	2022 Actual	29.05		14,848	69%						\$1,215,933	\$81.89	71.5
	2021 Actual	30.39		14,619	65%						\$1,294,716	\$88.56	74.7
		30.72		15,702	69%						\$1,209,653	\$77.04	71.5
											Actual Temp		71.6

Napoleon 2023 Monthly Energy Usage



Napoleon 2023 Monthly Rates

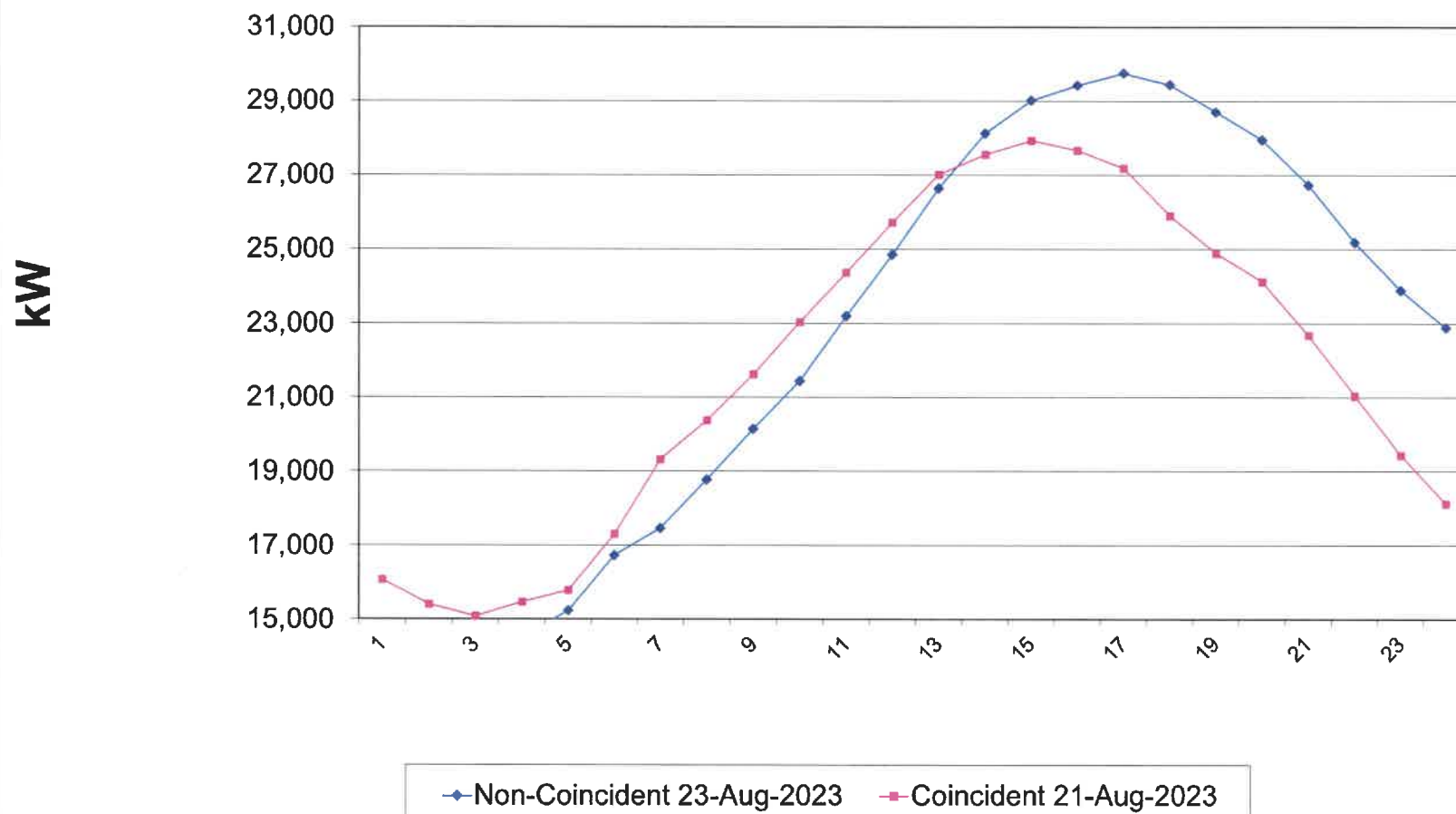


NAPOLÉON

	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday
Date	8/1/2023	8/2/2023	8/3/2023	8/4/2023	8/5/2023	8/6/2023	8/7/2023	8/8/2023	8/9/2023	8/10/2023	8/11/2023	8/12/2023	8/13/2023	8/14/2023	8/15/2023
Hour															
100	14,541	15,167	15,585	16,715	15,664	14,436	14,737	14,701	15,687	16,421	16,151	15,742	14,419	16,098	15,987
200	14,144	14,662	14,848	15,998	15,021	13,957	14,274	14,365	15,238	16,088	15,657	15,166	13,698	15,527	15,530
300	13,818	14,143	14,567	15,671	14,518	13,699	13,945	14,013	14,603	15,543	15,106	14,724	13,378	15,218	14,856
400	13,803	14,310	14,625	15,863	14,475	13,685	14,293	14,181	14,793	15,501	15,258	14,623	13,433	15,441	14,936
500	14,447	14,900	14,993	16,167	14,514	13,732	14,748	14,642	15,267	15,878	15,533	14,823	13,562	15,954	15,234
600	15,502	15,902	16,016	16,885	14,446	13,757	16,149	15,709	16,446	16,846	16,685	15,000	13,693	16,951	16,370
700	16,374	16,763	17,159	18,017	14,929	14,165	17,375	16,912	17,635	17,975	17,718	15,474	14,168	18,190	17,294
800	17,497	15,558	18,356	19,730	15,981	14,973	18,209	17,779	18,688	19,265	19,079	16,946	15,267	19,447	18,203
900	18,405	18,523	19,556	21,383	17,018	15,536	18,801	18,913	19,812	20,238	20,251	19,152	16,718	20,570	18,662
1000	19,168	19,885	20,848	22,540	18,025	16,252	19,157	20,222	21,164	21,175	21,532	20,771	18,337	21,589	19,247
1100	20,243	20,945	22,101	23,849	19,247	17,420	19,763	21,179	22,561	22,352	22,753	21,806	19,748	22,431	19,696
1200	19,905	21,926	23,111	25,127	19,917	18,697	19,787	22,276	23,682	23,440	23,944	22,299	20,934	22,860	20,763
1300	18,236	23,044	24,159	25,748	20,569	19,070	19,892	23,017	24,649	24,485	25,004	23,363	21,742	23,985	20,769
1400	18,652	24,143	24,762	25,951	20,491	19,763	20,504	23,860	25,199	24,754	25,140	23,838	22,127	23,817	20,353
1500	19,129	24,392	25,033	26,260	20,718	19,434	19,965	24,045	25,399	24,814	24,800	23,798	22,715	22,530	19,451
1600	18,850	24,396	25,329	25,878	20,599	19,040	19,482	23,658	25,575	25,037	24,052	23,932	22,742	21,727	18,947
1700	18,697	24,120	25,221	25,518	19,704	18,578	19,297	23,597	24,631	24,779	24,332	23,739	22,396	21,075	18,317
1800	18,130	23,371	24,977	24,697	18,873	18,290	19,285	23,373	23,651	24,271	23,601	23,209	21,882	20,439	18,049
1900	17,556	22,732	24,266	23,914	17,942	17,719	19,028	22,384	22,723	23,330	22,250	21,979	20,829	18,627	18,055
2000	20,477	21,655	23,095	22,439	17,538	17,607	18,492	21,242	22,200	22,105	21,160	20,480	20,327	19,237	17,896
2100	19,764	20,999	22,310	21,461	17,220	17,533	18,238	20,513	21,499	21,235	20,357	19,287	19,893	18,823	17,678
2200	18,207	19,323	20,599	19,770	16,785	16,707	16,982	18,882	19,640	19,656	19,139	17,844	19,013	17,879	16,477
2300	16,975	17,667	18,729	18,253	15,991	16,055	15,938	17,282	18,188	18,170	17,933	16,589	18,083	17,163	15,439
2400	15,875	16,632	17,719	16,855	15,192	15,425	15,398	16,407	17,305	17,073	16,679	15,442	16,950	16,475	14,959
Total	418,395	465,158	487,964	504,689	415,377	395,530	423,739	463,152	486,235	490,431	484,114	460,026	436,054	463,053	423,168

	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday
Date	8/16/2023	8/17/2023	8/18/2023	8/19/2023	8/20/2023	8/21/2023	8/22/2023	8/23/2023	8/24/2023	8/25/2023	8/26/2023	8/27/2023	8/28/2023	8/29/2023	8/30/2023	8/31/2023
Hour																
100	14,455	15,348	13,858	12,571	12,805	16,056	17,162	14,944	21,899	19,732	15,568	13,500	13,700	14,123	14,724	13,737
200	14,206	14,872	13,477	12,215	12,571	15,390	16,556	14,526	21,211	18,449	14,992	12,862	13,345	14,189	13,285	
300	13,952	14,491	13,000	11,790	12,221	15,073	15,898	14,300	19,978	17,988	14,553	12,274	13,046	13,497	13,810	12,891
400	14,326	14,595	13,169	11,818	12,182	15,453	15,860	14,481	19,613	17,916	14,307	12,055	13,322	13,753	14,010	13,324
500	14,820	14,970	13,601	11,977	12,375	15,772	16,163	15,222	19,604	18,798	14,252	11,973	13,939	14,154	14,511	13,851
600	15,691	15,678	14,451	12,097	12,339	17,296	16,844	16,716	20,613	20,097	14,383	12,198	15,315	15,468	15,937	15,218
700	16,387	16,706	15,336	12,514	12,754	19,324	17,240	17,447	21,113	21,298	14,497	12,638	16,123	16,334	16,605	15,966
800	17,317	17,842	16,014	13,491	13,707	20,382	18,039	18,768	21,828	22,139	15,458	13,631	16,669	17,074	17,154	16,792
900	18,126	18,685	16,674	14,222	14,739	21,622	19,252	20,134	23,090	22,538	16,719	14,327	17,478	17,760	17,592	17,470
1000	19,256	19,660	17,520	14,505	16,126	23,042	20,077	21,433	23,688	23,233	17,572	15,115	18,112	18,437	17,895	17,851
1100	20,613	20,764	18,031	14,952	17,674	24,377	21,135	23,195	25,086	23,292	17,981	15,526	18,544	19,136	18,459	18,319
1200	21,498	21,523	18,365	15,635	19,046	25,722	22,118	24,855	26,126	23,406	19,621	15,980	19,178	19,832	18,976	18,640
1300	22,230	21,315	18,572	16,061	19,808	27,020	23,186	26,642	26,583	23,860	20,444	16,682	19,652	20,635	19,270	18,952
1400	22,782	20,420	18,449	16,260	20,373	27,555	23,680	28,118	27,367	23,844	20,831	17,001	19,906	21,158	19,377	19,151
1500	23,073	19,530	18,296	16,731	21,525	27,931	23,912	29,013	28,190	24,321	20,770	17,422	19,964	21,480	19,332	19,202
1600	23,116	19,005	18,262	17,073	22,477	27,670	23,633	29,420	28,381	24,394	20,969	18,023	19,942	21,605	19,331	19,023
1700	22,934	19,155	18,128	17,498	23,213	27,189	23,141	29,752	28,540	24,005	20,982	18,287	19,996	21,485	19,325	19,023
1800	22,600	18,625	17,560	17,384	23,399	25,909	22,825	29,433	28,490	23,174	20,738	18,100	19,806	21,064	19,115	18,809
1900	21,857	18,107	17,064	16,808	23,241	24,894	21,618	28,689	28,081	21,792	19,856	17,714	18,907	20,119	18,375	18,157
2000	20,835	17,430	16,502	16,175	22,318	24,127	20,729	27,939	27,198	21,363	18,860	17,024	18,521	19,411	18,122	17,931
2100	20,148	17,237	15,948	15,863	21,595	22,678	19,596	26,729	25,837	20,185	18,122	16,369	17,769	17,337	17,221	
2200	18,727	16,325	14,940	14,920	20,097	21,040	18,032	25,184	24,418	19,003	16,856	15,084	16,452	17,074	16,160	15,932
2300	17,368	15,429	13,984	14,162	18,818	19,428	16,671	23,884	23,143	17,793	15,559	14,436	15,481	15,971	14,966	14,780
2400	16,233	14,623	13,161	13,459	17,084	18,115	15,933	22,885	21,613	16,556	14,471	13,979	14,736	15,524	14,118	14,158
Total	452,550	407,712	384,362	350,181	422,287	523,065	469,300	543,709	581,690	509,176	418,361 Maximum	362,200 29,752	409,903 Minimum	427,314 11,790	408,690 Grand Total	399,683 13,901,891

Napoleon Peak Day Load Curve



RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2023 OCTOBER BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS

Rate Comparisons to Prior Month and Prior Year for Same Period

	Service Usage	Service Units	Current OCTOBER 2023 Rate	Prior Month SEPTEMBER 2023 Rate	Prior Year OCTOBER 2022 Rate		Service Usage	Service Units	Current OCTOBER 2023 Rate	Prior Month SEPTEMBER 2022 Rate	Prior Year OCTOBER 2022 Rate
Customer Type											
<i>Customer Type -></i>			RESIDENTIAL USER - (w/Gas Heat)						RESIDENTIAL USER - (All Electric)		
Customer Charge			\$6.00	\$6.00	\$6.00				\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93				\$33.39	\$33.39	\$33.39
Distribution Demand Charge											
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.85	\$143.85
Power Supply Demand Charge											
PSCAF - Monthly Factor	978	kWh	\$7.00	\$10.70	\$13.09	1,976	kWh	\$14.15	\$21.62	\$26.44	\$26.44
kWh Tax- Level 1	978	kWh	\$4.55	\$4.55	\$4.55	1,976	kWh	\$9.19	\$9.19	\$9.19	\$9.19
kWh Tax- Level 2											
kWh Tax- Level 3											
Total Electric			\$109.68	\$113.38	\$115.77			\$206.58	\$214.05	\$218.87	
Water	6	CCF	\$67.80	\$67.80	\$63.37	11	CCF	\$112.56	\$112.56	\$105.21	\$105.21
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$80.43	\$80.43	\$78.27	11	CCF	\$116.38	\$116.38	\$112.42	\$112.42
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$18.00	\$18.00	\$18.00			\$18.00	\$18.00	\$18.00	\$18.00
Sub-Other Services			\$175.73	\$175.73	\$169.14			\$256.44	\$256.44	\$245.13	
Total Billing - All Services			\$285.41	\$289.11	\$284.91			\$463.02	\$470.49	\$464.00	
<i>Verification Totals-></i>			\$285.41	\$289.11	\$284.91			\$463.02	\$470.49	\$464.00	
Dollar Chg.to Prior Periods				<i>Cr.Mo to Pr.Mo</i> -\$3.70	<i>Cr.Yr to Pr.Yr</i> \$0.50				<i>Cr.Mo to Pr.Mo</i> -\$7.47	<i>Cr.Yr to Pr.Yr</i> -\$0.98	
% Inc/Dec(-) to Prior Periods				-1.28%	0.18%				-1.59%	-0.21%	
=====											
Cost/kWh - Electric	978	kWh	\$0.11215	\$0.11593	\$0.11837	1,976	kWh	\$0.10454	\$0.10832	\$0.11076	\$0.11076
% Inc/Dec(-) to Prior Periods				-3.26%	-5.25%				-3.49%	-5.62%	
Cost/CCF - Water	6	CCF	\$11.30000	\$11.30000	\$10.56167	11	CCF	\$10.23273	\$10.23273	\$9.56455	\$9.56455
Cost/GALLONS - Water	4,488	GAL	\$0.01511	\$0.01511	\$0.01412	8,229	GAL	\$0.01368	\$0.01368	\$0.01279	\$0.01279
% Inc/Dec(-) to Prior Periods				0.00%	6.99%				0.00%	6.99%	
Cost/CCF - Sewer	6	CCF	\$13.40500	\$13.40500	\$13.04500	11	CCF	\$10.58000	\$10.58000	\$10.22000	\$10.22000
Cost/GALLON - Sewer	4,488	GAL	\$0.01792	\$0.01792	\$0.01744	8,229	GAL	\$0.01414	\$0.01414	\$0.01366	\$0.01366
% Inc/Dec(-) to Prior Periods				0.00%	2.76%				0.00%	3.52%	
(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)											
(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)											

RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2023 OCTOBER BILLING - EL

Rate Comparisons to Prior Month a

			Current	Prior Month	Prior Year				Current	Prior Month	Prior Year
	Service	Service	OCTOBER	SEPTEMBER	OCTOBER	Service	Service	OCTOBER	SEPTEMBER	OCTOBER	
Customer Type	Usage	Units	2023 Rate	2022 Rate	2022 Rate	Usage	Units	2023 Rate	2022 Rate	2022 Rate	
Customer Type ->	COMMERCIAL USER - (3 Phase w/Demand)					INDUSTRIAL USER - (3 Phase w/Demand)					
Customer Charge			\$18.00	\$18.00	\$18.00			\$100.00	\$100.00	\$100.00	
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive	\$2,303.85	\$2,303.85	\$2,303.85	
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30	
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh	\$39,165.42	\$39,165.42	\$39,165.42	
Power Supply Demand Charge								\$15,296.55	\$15,296.55	\$15,296.55	
PSCAF - Monthly Factor	7,040	kWh	\$50.41	\$77.02	\$94.20			\$5,891.27	\$9,001.46	\$11,009.10	
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66	
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24	
kWH Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71	
Total Electric			\$852.79	\$879.40	\$896.58			\$74,126.00	\$77,236.19	\$79,243.83	
Water	25	CCF	\$232.96	\$232.96	\$217.77	300	CCF	\$2,608.41	\$2,608.41	\$2,446.61	
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$218.44	\$218.44	\$208.04	300	CCF	\$2,195.69	\$2,195.69	\$2,086.29	
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00	
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00			\$5.00	\$5.00	\$5.00	
Sub-Other Services			\$465.90	\$465.90	\$440.31			\$5,139.10	\$5,139.10	\$4,867.90	
Total Billing - All Services			\$1,318.69	\$1,345.30	\$1,336.89			\$79,265.10	\$82,375.29	\$84,111.73	
Verification Totals->			\$1,318.69	\$1,345.30	\$1,336.89			\$79,265.10	\$82,375.29	\$84,111.73	
				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr	
Dollar Chg.to Prior Periods				-\$26.61	-\$18.20				-\$3,110.19	-\$4,846.63	
% Inc/Dec(-) to Prior Periods				-1.98%	-1.36%				-3.78%	-5.76%	
=====											
Cost/kWH - Electric	7,040	kWh	\$0.12113	\$0.12491	\$0.12736	866,108	kWh	\$0.08559	\$0.08918	\$0.09149	
% Inc/Dec(-) to Prior Periods				-3.03%	-4.89%				-4.03%	-6.45%	
Cost/CCF - Water	25	CCF	\$9.31840	\$9.31840	\$8.71080	300	CCF	\$8.69470	\$8.69470	\$8.15537	
Cost/GALLONS - Water	18,701	GAL	\$0.01246	\$0.01246	\$0.01164	224,415	GAL	\$0.01162	\$0.01162	\$0.01090	
% Inc/Dec(-) to Prior Periods				0.00%	6.98%				0.00%	6.61%	
Cost/CCF - Sewer	25	CCF	\$8.73760	\$8.73760	\$8.32160	300	CCF	\$7.31897	\$7.31897	\$6.95430	
Cost/GALLON - Sewer	18,701	GAL	\$0.01168	\$0.01168	\$0.01112	224,415	GAL	\$0.00978	\$0.00978	\$0.00930	
% Inc/Dec(-) to Prior Periods				0.00%	5.00%				0.00%	5.24%	
(Listed Accounts Assume SAME USA											
(One "1" Unit CCF of Water = "Hundre											

BILLING SUMMARY AND UMPION for BILLING CYCLE - October 2023										
2023 - October BILLING WITH AUGUST 2022 LING PERIOD AND SEPTEMBER 2023 CITY CONSUMPTION AND BILLING DATA										
Class and/or Schedule	# of Bills	Sep-23 (kWh Usage)	Sep-23 Billed	Billed kVa of Demand	Cost / kWh For Month	Prior 12 Mo Average	Oct-22 # of Bills	Oct-22 (kWh Usage)	Oct-22 Billed	Cost / kWh For Month
Residential (Dom-In)	3,434	3,002,261	\$350,199.82	0	\$0.1166	\$0.1259	3,432	2,896,729	\$345,682.61	\$0.1193
Residential (Dom-In) w/Ecosmart	5	3,516	\$416.00	0	\$0.1183	\$0.1272	5	3,513	\$424.26	\$0.1208
Residential (Dom-In - All Electric)	645	474,203	\$55,931.83	0	\$0.1179	\$0.1251	654	467,400	\$56,373.25	\$0.1206
Res.(Dom-In - All Elec.) w/Ecosmart	1	731	\$86.26	0	\$0.1180	\$0.1275	1	865	\$103.07	\$0.1192
Total Residential (Domestic)	4,085	3,480,711	\$406,633.91	0	\$0.1168	\$0.1258	4,092	3,368,507	\$402,583.19	\$0.1195
Residential (Rural-Out)	815	899,295	\$111,104.91	0	\$0.1235	\$0.1322	809	822,261	\$104,229.61	\$0.1268
Residential (Rural-Out) w/Ecosmart	4	3,762	\$470.63	0	\$0.1251	\$0.1351	4	3,563	\$456.55	\$0.1281
Residential (Rural-Out - All Electric)	359	416,192	\$51,235.67	0	\$0.1231	\$0.1309	358	382,903	\$48,351.99	\$0.1263
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,614	\$204.78	0	\$0.1269	\$0.1330	2	1,469	\$191.77	\$0.1305
Residential (Rural-Out w/Dmd)	15	13,525	\$1,697.41	148	\$0.1255	\$0.1265	15	13,834	\$1,766.19	\$0.1277
Residential (Rural-Out - All Electric w/Dmd)	8	9,004	\$1,110.39	54	\$0.1233	\$0.1298	8	8,573	\$1,081.92	\$0.1262
Total Residential (Rural)	1,203	1,343,392	\$165,823.79	202	\$0.1234	\$0.1316	1,196	1,232,603	\$156,078.03	\$0.1266
Commercial (1 Ph-In - No Dmd)	85	40,505	\$6,191.04	0	\$0.1528	\$0.1594	79	40,171	\$6,174.13	\$0.1537
Commercial (1 Ph-Out - No Dmd)	51	13,062	\$2,278.19	0	\$0.1744	\$0.1878	51	9,581	\$1,858.71	\$0.1940
Total Commercial (1 Ph) No Dmd	136	53,567	\$8,469.23	0	\$0.1581	\$0.1659	130	49,752	\$8,032.84	\$0.1615
Commercial (1 Ph-In - w/Demand)	262	355,349	\$51,087.28	1982	\$0.1438	\$0.1563	263	354,974	\$51,913.91	\$0.1462
Commercial (1 Ph-Out - w/Demand)	25	53,945	\$7,101.29	199	\$0.1316	\$0.1421	24	49,834	\$6,713.44	\$0.1347
Total Commercial (1 Ph) w/Demand	287	409,294	\$58,188.57	2,181	\$0.1422	\$0.1544	287	404,808	\$58,627.35	\$0.1448
Commercial (3 Ph-Out - No Dmd)	2	80	\$46.21	8	\$0.5776	\$0.1487	2	1,120	\$181.64	\$0.1622
Total Commercial (3 Ph) No Dmd	2	80	\$46.21	8	\$0.5776	\$0.1487	2	1,120	\$181.64	\$0.1622
Commercial (3 Ph-In - w/Demand)	223	2,065,546	\$259,695.79	6980	\$0.1257	\$0.1337	224	2,206,893	\$283,798.31	\$0.1286
Commercial (3 Ph-Out - w/Demand)	38	357,443	\$45,014.41	1341	\$0.1259	\$0.1365	38	281,633	\$38,061.54	\$0.1351
Commercial (3 Ph-Out - w/Dmd.&Sub-St.Cr)	2	91,320	\$10,785.96	338	\$0.1181	\$0.1242	3	154,600	\$18,255.42	\$0.1181
Commercial (3 Ph-In - w/Demand, No Tax)	1	5,000	\$631.04	19	\$0.1262	\$0.1361	1	7,280	\$896.25	\$0.1231
Commercial (3 Ph-In - w/Dmd.&Sub-St.Cr)	1	148,707	\$17,485.67	497	\$0.1176	\$0.1221	1	174,720	\$19,775.13	\$0.1132
Total Commercial (3 Ph) w/Demand	265	2,668,016	\$333,612.87	9,175	\$0.1250	\$0.1329	267	2,825,126	\$360,786.65	\$0.1277
Large Power (In - w/Dmd & Rct)	14	1,919,619	\$191,525.68	4037	\$0.0998	\$0.1071	14	2,083,734	\$209,720.83	\$0.1006
Large Power (In - w/Dmd & Rct, w/SbCr)	2	799,177	\$75,598.10	1587	\$0.0946	\$0.1015	2	917,273	\$88,986.88	\$0.0970
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	445,991	\$45,597.65	977	\$0.1022	\$0.1263	1	127,761	\$17,906.63	\$0.1402
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000
Large Power (In - w/Dmd & Rct, w/SbCr)	2	80,950	\$14,308.17	526	\$0.1768	\$0.1370	2	79,465	\$14,176.17	\$0.1784
Total Large Power	20	3,245,737	\$327,029.60	7,127	\$0.1008	\$0.1079	19	3,208,233	\$330,790.51	\$0.1031
Industrial (In - w/Dmd & Rct, w/SbCr)	1	904,634	\$78,747.59	1506	\$0.0870	\$0.0974	1	900,092	\$85,015.07	\$0.0945
Industrial (In - w/Dmd & Rct, No/SbCr)	1	743,731	\$69,337.44	1527	\$0.0932	\$0.0983	1	1,005,043	\$92,008.13	\$0.0915
Total Industrial	2	1,648,365	\$148,085.03	3,033	\$0.0898	\$0.0978	2	1,905,135	\$177,023.20	\$0.0929
Interdepartmental (In - No Dmd)	9	23,488	\$3,127.00	112	\$0.1331	\$0.1339	9	22,707	\$3,067.88	\$0.1351
Interdepartmental (Out - w/Dmd)	2	1,115	\$166.41	0	\$0.1492	\$0.1624	2	872	\$137.53	\$0.1577
Interdepartmental (In - w/Dmd)	26	21,477	\$3,055.10	0	\$0.1422	\$0.1441	26	19,801	\$2,889.63	\$0.1459
Interdepartmental (3Ph-In - w/Dmd)	12	168,894	\$20,897.75	572	\$0.1237	\$0.1310	12	167,959	\$21,291.92	\$0.1268
Interdepartmental (Street Lights)	6	30,685	\$2,953.47	0	\$0.0963	\$0.0958	6	30,685	\$2,967.81	\$0.0967
Interdepartmental (Traffic Signals)	8	1,275	\$117.90	0	\$0.0925	\$0.0925	8	1,156	\$106.90	\$0.0925
Generators (JV2 Power Cost Only)	1	13,087	\$415.51	31	\$0.0317	\$0.0000	1	13,515	\$5,955.11	\$0.4406
Generators (JV5 Power Cost Only)	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	64	260,021	\$30,733.14	715	\$0.1182	\$0.1241	64	256,695	\$36,416.78	\$0.1419
SUB-TOTAL CONSUMPTION & DEMAND	6,064	13,109,183	\$1,478,622.35	22,441	\$0.1128	\$0.1202	6,059	13,251,979	\$1,530,520.19	\$0.1155
Street Lights (In)	13	0	\$13.76	0	\$0.0000	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	0	\$0.0000	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.67	0	\$0.0000	\$0.0000	15	0	\$15.67	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,079	13,109,183	\$1,478,638.02	22,441	\$0.1128	\$0.1202	6,074	13,251,979	\$1,530,535.86	\$0.1155

BILLING SUMMARY AND

2023 - October BILLING WITH AUGUST 202

Class and/or Schedule	# of Bills	Nov-22 (kWh Usage)	Nov-22 Billed	Cost / kWh For Month	# of Bills	Dec-22 (kWh Usage)	Dec-22 Billed	Cost / kWh For Month	# of Bills	Jan-23 (kWh Usage)	Jan-23 Billed	Cost / kWh For Month	# of Bills	Feb-23 (kWh Usage)	Feb-23 Billed	Cost / kWh For Month
Residential (Dom-In)	3,426	1,932,575	\$243,110.30	\$0.1258	3,432	1,612,871	\$212,024.90	\$0.1315	3,437	2,134,908	\$272,575.70	\$0.1277	3,432	2,477,790	\$321,389.88	\$0.1297
Residential (Dom-In) w/Ecosmart	5	2,768	\$348.76	\$0.1260	5	2,359	\$310.07	\$0.1314	5	2,450	\$319.18	\$0.1303	5	2,612	\$347.13	\$0.1329
Residential (Dom-In - All Electric)	649	350,381	\$44,245.02	\$0.1263	647	375,595	\$48,476.12	\$0.1291	646	599,424	\$74,617.77	\$0.1245	646	760,984	\$96,241.54	\$0.1265
Res.(Dom-In - All Elec.)w/Ecosmart	1	532	\$67.26	\$0.1264	1	453	\$59.79	\$0.1320	1	590	\$75.64	\$0.1282	1	694	\$90.26	\$0.1301
Total Residential (Domestic)	4,081	2,286,256	\$287,771.34	\$0.1259	4,085	1,991,268	\$260,870.91	\$0.1310	4,089	2,737,372	\$347,588.29	\$0.1270	4,084	3,242,080	\$418,068.81	\$0.1290
Residential (Rural-Out)	812	615,163	\$81,862.36	\$0.1331	807	640,997	\$87,193.29	\$0.1360	808	812,511	\$107,788.11	\$0.1327	808	949,426	\$127,781.17	\$0.1346
Residential (Rural-Out) w/Ecosmart	4	2,295	\$315.07	\$0.1373	4	2,473	\$345.24	\$0.1396	4	2,659	\$366.35	\$0.1378	4	3,701	\$506.73	\$0.1369
Residential (Rural-Out - All Electric)	360	299,983	\$39,560.14	\$0.1319	358	342,984	\$45,914.67	\$0.1339	358	454,845	\$59,387.41	\$0.1306	359	542,030	\$71,909.89	\$0.1327
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,218	\$165.98	\$0.1363	2	1,601	\$217.59	\$0.1359	2	2,330	\$305.95	\$0.1313	2	2,830	\$376.90	\$0.1332
Residential (Rural-Out w/Dmd)	15	13,790	\$1,801.74	\$0.1307	15	45,391	\$5,738.92	\$0.1264	15	179,677	\$22,078.49	\$0.1229	15	70,092	\$8,959.28	\$0.1278
Residential (Rural-Out - All Electric w/Dmd)	8	7,453	\$958.05	\$0.1285	8	21,033	\$2,669.72	\$0.1269	8	17,137	\$2,180.06	\$0.1272	8	10,465	\$1,399.63	\$0.1337
Total Residential (Rural)	1,201	939,902	\$124,663.34	\$0.1326	1,194	1,054,479	\$142,079.43	\$0.1347	1,195	1,469,159	\$192,106.37	\$0.1308	1,196	1,578,544	\$210,933.60	\$0.1336
Commercial (1 Ph-In - No Dmd)	79	35,631	\$5,688.54	\$0.1597	79	34,288	\$5,632.43	\$0.1643	80	41,848	\$6,646.08	\$0.1588	80	44,553	\$7,163.39	\$0.1608
Commercial (1 Ph-Out - No Dmd)	51	8,760	\$1,777.67	\$0.2029	51	17,483	\$2,997.31	\$0.1714	51	16,786	\$2,891.15	\$0.1722	51	13,223	\$2,453.40	\$0.1855
Total Commercial (1 Ph) No Dmd	130	44,391	\$7,466.21	\$0.1682	130	51,771	\$8,629.74	\$0.1667	131	58,634	\$9,537.23	\$0.1627	131	57,776	\$9,616.79	\$0.1664
Commercial (1 Ph-In - w/Demand)	262	283,461	\$44,133.64	\$0.1557	263	238,733	\$39,012.52	\$0.1634	262	249,263	\$40,102.63	\$0.1609	263	288,499	\$46,025.21	\$0.1595
Commercial (1 Ph-Out - w/Demand)	24	43,527	\$6,196.30	\$0.1424	25	43,327	\$6,344.65	\$0.1464	25	44,574	\$6,558.19	\$0.1471	27	45,238	\$6,717.85	\$0.1485
Total Commercial (1 Ph) w/Demand	286	326,988	\$50,329.94	\$0.1539	288	282,060	\$45,357.17	\$0.1608	287	293,837	\$46,660.82	\$0.1588	290	333,737	\$52,743.06	\$0.1580
Commercial (3 Ph-Out - No Dmd)	2	120	\$51.96	\$0.4330	2	40	\$41.47	\$1.0368	2	24,000	\$3,285.51	\$0.1369	2	7,400	\$1,063.70	\$0.1437
Total Commercial (3 Ph) No Dmd	2	120	\$51.96	\$0.4330	2	40	\$41.47	\$1.0368	2	24,000	\$3,285.51	\$0.1369	2	7,400	\$1,063.70	\$0.1437
Commercial (3 Ph-In - w/Demand)	222	1,859,082	\$247,265.85	\$0.1330	219	1,613,388	\$221,708.96	\$0.1374	218	1,617,351	\$218,758.90	\$0.1353	218	1,767,884	\$243,337.86	\$0.1376
Commercial (3 Ph-Out - w/Demand)	38	364,973	\$48,968.99	\$0.1342	38	429,099	\$58,209.97	\$0.1357	37	343,771	\$46,738.78	\$0.1360	37	293,265	\$41,319.50	\$0.1409
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	3	157,240	\$19,253.18	\$0.1224	3	165,960	\$20,622.92	\$0.1243	2	73,200	\$9,355.83	\$0.1278	2	80,680	\$10,578.81	\$0.1311
Commercial (3 Ph-In - w/Demand, No Tax)	1	4,800	\$646.82	\$0.1348	1	2,120	\$350.44	\$0.1653	1	1,320	\$185.18	\$0.1403	1	1,320	\$190.01	\$0.1439
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	124,462	\$14,823.20	\$0.1191	1	153,984	\$18,976.48	\$0.1232	1	122,687	\$15,430.73	\$0.1258	1	119,468	\$15,524.10	\$0.1299
Total Commercial (3 Ph) w/Demand	265	2,510,557	\$330,958.12	\$0.1318	262	2,364,551	\$319,868.77	\$0.1353	259	2,158,329	\$290,469.42	\$0.1346	259	2,262,617	\$310,950.28	\$0.1374
Large Power (In - w/Dmd & Rct)	14	1,950,955	\$204,396.74	\$0.1048	14	1,921,204	\$204,017.28	\$0.1062	14	1,750,660	\$189,594.82	\$0.1083	14	1,763,077	\$197,510.96	\$0.1120
Large Power (In - w/Dmd & Rct, w/SbCr)	2	886,470	\$87,421.67	\$0.0986	2	883,597	\$89,857.97	\$0.1017	2	797,002	\$83,063.28	\$0.1042	2	785,901	\$83,955.93	\$0.1068
Large Power (Out - w/Dmd & Rct, w/SbCr)	1	33,601	\$14,035.44	\$0.4177	1	37,200	\$14,141.86	\$0.3802	2	310,228	\$36,290.78	\$0.1170	3	198,076	\$34,178.41	\$0.1726
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	2	87,452	\$8,863.32	\$0.1014	2	12,548	\$1,057.99	\$0.0843	2	73,791	\$10,137.49	\$0.1374	2	67,200	\$7,089.19	\$0.1055
Total Large Power	19	2,958,478	\$314,717.17	\$0.1064	19	2,854,549	\$309,075.10	\$0.1083	20	2,931,681	\$319,086.37	\$0.1088	21	2,814,254	\$322,734.49	\$0.1147
Industrial (In - w/Dmd & Rct, w/SbCr)	1	835,462	\$79,615.17	\$0.0953	1	866,947	\$86,080.96	\$0.0993	1	809,891	\$80,988.60	\$0.1000	1	689,603	\$73,336.79	\$0.1063
Industrial (In - w/Dmd & Rct, No/SbCr)	1	949,853	\$89,399.34	\$0.0941	1	897,089	\$88,939.67	\$0.0991	1	901,356	\$89,142.47	\$0.0989	1	875,717	\$88,677.65	\$0.1013
Total Industrial	2	1,785,315	\$169,014.51	\$0.0947	2	1,764,036	\$175,020.63	\$0.0992	2	1,711,247	\$170,131.07	\$0.0994	2	1,565,320	\$162,014.44	\$0.1035
Interdepartmental (In - No Dmd)	9	21,631	\$3,068.44	\$0.1419	9	21,602	\$2,887.54	\$0.1337	9	27,772	\$3,626.50	\$0.1306	9	35,737	\$4,713.45	\$0.1319
Interdepartmental (Out - w/Dmd)	2	850	\$137.17	\$0.1614	2	856	\$141.03	\$0.1648	2	752	\$126.29	\$0.1679	2	772	\$131.62	\$0.1705
Interdepartmental (In - w/Dmd)	26	26,705	\$3,864.24	\$0.1447	26	41,979	\$6,041.47	\$0.1439	28	56,389	\$7,986.54	\$0.1416	28	69,642	\$10,017.57	\$0.1438
Interdepartmental (3Ph-In - w/Dmd)	12	133,493	\$17,279.33	\$0.1294	12	147,545	\$19,313.19	\$0.1309	12	172,991	\$22,455.30	\$0.1298	12	196,572	\$25,802.43	\$0.1313
Interdepartmental (Street Lights)	6	30,685	\$2,694.14	\$0.0878	6	30,685	\$2,968.81	\$0.0968	6	30,685	\$2,962.34	\$0.0965	6	30,685	\$2,963.94	\$0.0966
Interdepartmental (Traffic Signals)	8	1,189	\$109.97	\$0.0925	8	1,277	\$118.07	\$0.0925	8	1,168	\$107.99	\$0.0925	8	1,247	\$115.31	\$0.0925
Generators (JV2 Power Cost Only)	1	16,451	\$1,688.04	\$0.1026	1	83,549	\$4,652.84	\$0.0557	1	22,591	\$1,697.71	\$0.0751	1	24,340	\$2,668.39	\$0.1096
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	64	231,004	\$28,841.33	\$0.1249	64	327,493	\$36,122.95	\$0.1103	66	312,348	\$38,962.67	\$0.1247	66	358,995	\$46,412.71	\$0.1293
SUB-TOTAL CONSUMPTION & DEMAND	6,050	11,083,011	\$1,313,813.92	\$0.1185	6,046	10,690,247	\$1,297,066.17	\$0.1213	6,051	11,696,607	\$1,417,827.75	\$0.1212	6,051	12,220,723	\$1,534,537.88	\$0.1256
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,065	11,083,011	\$1,313,829.59	\$0.1185	6,061	10,690,247	\$1,297,081.84	\$0.1213	6,066	11,696,607	\$1,417,843.42	\$0.1212	6,066	12,220,723	\$1,534,553.55	\$0.1256

BILLING SUMMARY AND																
2023 - October BILLING WITH AUGUST 202																
Class and/or Schedule	Mar-23 # of Bills	Mar-23 (kWh Usage)	Mar-23 Billed	Cost / kWh For Month	Apr-23 # of Bills	Apr-23 (kWh Usage)	Apr-23 Billed	Cost / kWh For Month	May-23 # of Bills	May-23 (kWh Usage)	May-23 Billed	Cost / kWh For Month	Jun-23 # of Bills	Jun-23 (kWh Usage)	Jun-23 Billed	Cost / kWh For Month
Residential (Dom-In)	3,434	2,289,701	\$298,344.66	\$0.1303	3,435	1,886,327	\$253,373.68	\$0.1343	3,438	1,972,194	\$251,958.79	\$0.1278	3,431	1,670,870	\$214,692.18	\$0.1285
Residential (Dom-In) w/Ecosmart	5	2,504	\$333.76	\$0.1333	5	2,455	\$332.94	\$0.1356	5	2,588	\$333.57	\$0.1289	5	2,431	\$312.43	\$0.1285
Residential (Dom-In - All Electric)	647	737,929	\$93,377.50	\$0.1265	650	564,393	\$73,536.59	\$0.1303	651	549,227	\$68,321.07	\$0.1244	651	399,006	\$50,257.91	\$0.1260
Res. (Dom-In - All Elec.) w/Ecosmart	1	665	\$86.67	\$0.1303	1	434	\$59.56	\$0.1372	1	365	\$48.81	\$0.1337	1	399	\$52.36	\$0.1312
Total Residential (Domestic)	4,087	3,030,799	\$392,142.59	\$0.1294	4,091	2,453,609	\$327,302.77	\$0.1334	4,095	2,524,374	\$320,662.24	\$0.1270	4,088	2,072,706	\$265,314.88	\$0.1280
Residential (Rural-Out)	809	894,105	\$120,728.01	\$0.1350	808	743,205	\$103,271.60	\$0.1390	808	749,096	\$99,464.08	\$0.1328	811	630,947	\$84,387.37	\$0.1337
Residential (Rural-Out) w/Ecosmart	4	3,087	\$428.99	\$0.1390	4	2,492	\$359.22	\$0.1441	4	2,271	\$317.07	\$0.1396	4	2,405	\$330.72	\$0.1375
Residential (Rural-Out - All Electric)	358	500,498	\$66,618.31	\$0.1331	358	412,412	\$56,394.48	\$0.1367	358	400,638	\$52,451.30	\$0.1309	359	319,266	\$42,185.44	\$0.1321
Res. (Rural-Out - All Electric) w/Ecosmart	2	3,231	\$427.14	\$0.1322	2	1,926	\$266.72	\$0.1385	2	2,027	\$267.29	\$0.1319	2	1,380	\$186.81	\$0.1354
Residential (Rural-Out w/Dmd)	15	36,006	\$4,678.59	\$0.1299	15	28,899	\$3,844.88	\$0.1330	15	19,268	\$2,498.02	\$0.1296	15	17,965	\$2,318.92	\$0.1291
Residential (Rural-Out - All Electric w/Dmd)	8	6,643	\$917.08	\$0.1381	8	5,057	\$727.81	\$0.1439	8	8,913	\$1,166.46	\$0.1309	8	6,781	\$899.67	\$0.1327
Total Residential (Rural)	1,196	1,443,570	\$193,798.12	\$0.1342	1,195	1,193,991	\$164,864.71	\$0.1381	1,195	1,182,213	\$156,164.22	\$0.1321	1,199	978,744	\$130,308.93	\$0.1331
Commercial (1 Ph-In - No Dmd)	80	45,886	\$7,343.55	\$0.1600	80	40,958	\$6,744.45	\$0.1647	80	40,512	\$6,435.39	\$0.1589	81	35,318	\$5,706.86	\$0.1616
Commercial (1 Ph-Out - No Dmd)	51	12,012	\$2,283.90	\$0.1901	51	9,663	\$1,977.34	\$0.2046	51	10,100	\$1,977.42	\$0.1958	51	8,982	\$1,816.34	\$0.2022
Total Commercial (1 Ph) No Dmd	131	57,898	\$9,627.45	\$0.1663	131	50,621	\$8,721.79	\$0.1723	131	50,612	\$8,412.81	\$0.1662	132	44,300	\$7,523.20	\$0.1698
Commercial (1 Ph-In - w/Demand)	263	284,065	\$45,408.15	\$0.1599	263	258,554	\$42,756.80	\$0.1654	263	278,880	\$43,373.61	\$0.1555	262	243,138	\$39,332.16	\$0.1618
Commercial (1 Ph-Out - w/Demand)	25	44,989	\$6,498.45	\$0.1444	25	41,343	\$6,186.21	\$0.1496	25	43,084	\$6,061.29	\$0.1407	25	40,387	\$5,758.50	\$0.1426
Total Commercial (1 Ph) w/Demand	288	329,054	\$51,906.60	\$0.1577	288	299,897	\$48,943.01	\$0.1632	288	321,964	\$49,434.90	\$0.1535	287	283,525	\$45,090.66	\$0.1590
Commercial (3 Ph-Out - No Dmd)	2	40	\$41.57	\$1.0393	2	920	\$165.90	\$0.1803	2	120	\$52.22	\$0.4352	2	160	\$57.43	\$0.3589
Total Commercial (3 Ph) No Dmd	2	40	\$41.57	\$1.0393	2	920	\$165.90	\$0.1803	2	120	\$52.22	\$0.4352	2	160	\$57.43	\$0.3589
Commercial (3 Ph-In - w/Demand)	218	1,841,679	\$252,071.19	\$0.1369	219	1,670,803	\$234,311.85	\$0.1402	220	1,627,858	\$219,561.85	\$0.1349	223	1,634,046	\$219,564.81	\$0.1344
Commercial (3 Ph-Out - w/Demand)	37	333,073	\$45,812.71	\$0.1375	37	283,547	\$40,201.36	\$0.1418	37	270,454	\$37,594.53	\$0.1390	37	230,042	\$32,375.39	\$0.1407
Commercial (3 Ph-Out - w/Dmd.&Sub-SLCR)	2	89,120	\$11,482.64	\$0.1288	2	70,160	\$9,291.58	\$0.1324	2	78,920	\$9,880.02	\$0.1252	2	71,840	\$8,934.73	\$0.1244
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,400	\$199.55	\$0.1425	1	1,320	\$192.09	\$0.1455	1	1,200	\$170.37	\$0.1420	1	1,280	\$177.37	\$0.1386
Commercial (3 Ph-In - w/Dmd.&Sub-SLCR)	1	127,320	\$16,387.39	\$0.1287	1	125,383	\$16,435.36	\$0.1311	1	169,314	\$20,751.96	\$0.1226	1	189,326	\$22,781.20	\$0.1203
Total Commercial (3 Ph) w/Demand	259	2,392,592	\$325,953.48	\$0.1362	260	2,151,213	\$300,432.24	\$0.1397	261	2,147,746	\$287,958.73	\$0.1341	264	2,126,534	\$283,833.50	\$0.1335
Large Power (In - w/Dmd & Rct)	14	1,655,010	\$185,139.36	\$0.1119	14	1,585,464	\$184,662.79	\$0.1165	14	1,698,597	\$183,542.22	\$0.1081	14	1,663,023	\$178,620.34	\$0.1074
Large Power (In - w/Dmd & Rct, w/SbCr)	2	760,845	\$78,979.18	\$0.1038	2	693,253	\$76,912.45	\$0.1109	2	813,413	\$82,487.05	\$0.1014	2	763,761	\$77,822.73	\$0.1019
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	237,265	\$28,555.52	\$0.1204	2	232,688	\$28,881.99	\$0.1241	2	278,700	\$32,779.90	\$0.1176	2	304,022	\$35,415.17	\$0.1165
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	2	75,610	\$7,652.96	\$0.1012	2	62,400	\$6,808.41	\$0.1091	2	88,464	\$11,202.47	\$0.1266	2	104,059	\$15,308.03	\$0.1471
Total Large Power	20	2,728,730	\$300,327.02	\$0.1101	20	2,573,805	\$297,265.64	\$0.1155	20	2,879,174	\$310,011.64	\$0.1077	20	2,834,865	\$307,166.27	\$0.1084
Industrial (In - w/Dmd & Rct, w/SbCr)	1	855,770	\$85,934.92	\$0.1004	1	804,866	\$84,213.55	\$0.1046	1	846,642	\$83,432.96	\$0.0985	1	863,713	\$83,085.40	\$0.0962
Industrial (In - w/Dmd & Rct, No/SbCr)	1	848,552	\$84,698.58	\$0.0998	1	785,615	\$81,672.72	\$0.1040	1	922,847	\$91,172.08	\$0.0988	1	763,467	\$74,779.37	\$0.0979
Total Industrial	2	1,704,322	\$170,633.50	\$0.1001	2	1,590,481	\$165,886.27	\$0.1043	2	1,769,489	\$174,605.04	\$0.0987	2	1,627,180	\$157,864.77	\$0.0970
Interdepartmental (In - No Dmd)	9	32,669	\$4,309.40	\$0.1319	9	24,887	\$3,389.43	\$0.1362	9	25,780	\$3,392.96	\$0.1316	9	21,988	\$2,958.95	\$0.1346
Interdepartmental (Out - w/Dmd)	2	753	\$128.91	\$0.1712	2	686	\$121.01	\$0.1764	2	811	\$133.71	\$0.1649	2	940	\$150.09	\$0.1597
Interdepartmental (In - w/Dmd)	28	68,678	\$9,876.60	\$0.1438	26	56,459	\$8,275.19	\$0.1466	26	43,003	\$6,119.47	\$0.1423	26	28,732	\$4,163.59	\$0.1449
Interdepartmental (3Ph-In - w/Dmd)	12	194,556	\$25,926.75	\$0.1333	12	190,478	\$26,316.97	\$0.1382	12	161,193	\$20,950.18	\$0.1300	12	143,534	\$18,785.28	\$0.1309
Interdepartmental (Street Lights)	6	30,685	\$2,963.94	\$0.0966	6	30,685	\$2,961.57	\$0.0965	6	30,685	\$2,951.66	\$0.0962	6	30,685	\$2,967.87	\$0.0967
Interdepartmental (Traffic Signals)	8	1,236	\$114.30	\$0.0925	8	1,110	\$102.62	\$0.0925	8	1,220	\$112.83	\$0.0925	8	1,258	\$116.33	\$0.0925
Generators (JV2 Power Cost Only)	1	26,755	\$1,014.55	\$0.0379	1	22,387	\$409.01	\$0.0183	1	21,467	\$441.58	\$0.0206	1	18,233	\$886.31	\$0.0486
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	66	355,332	\$44,334.45	\$0.1248	64	326,692	\$41,575.80	\$0.1273	64	284,159	\$34,102.39	\$0.1200	64	245,370	\$30,028.42	\$0.1224
SUB-TOTAL CONSUMPTION & DEMAND	6,051	12,042,337	\$1,488,764.78	\$0.1236	6,053	10,641,229	\$1,355,158.13	\$0.1273	6,058	11,159,851	\$1,341,404.19	\$0.1202	6,058	10,213,384	\$1,227,188.06	\$0.1202
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,066	12,042,337	\$1,488,780.45	\$0.1236	6,068	10,641,229	\$1,355,173.80	\$0.1274	6,073	11,159,851	\$1,341,419.86	\$0.1202	6,073	10,213,384	\$1,227,203.73	\$0.1202

BILLING SUMMARY AND

2023 - October BILLING WITH AUGUST 2023

Class and/or Schedule	# of Bills	Jun-23 (kWh Usage)	Jun-23 Billed	Cost / kWh For Month	# of Bills	Aug-23 (kWh Usage)	Aug-23 Billed	Cost / kWh For Month	# of Bills	Sep-23 (kWh Usage)	Sep-23 Billed	TOTAL KWH USEAGE PRIOR 12 MO	TOTAL BILLING PRIOR 12 MO	Avg. Cost Per kWh For Period	Avg. Num. of Bills For Period	Avg. Per. % of Bills For Period
Residential (Dom-In)	3,431	1,670,870	\$214,692.18	\$0.1285	3,435	2,670,636	\$323,076.01	\$0.1210	3,434	3,002,261	\$350,199.82	26,217,732	\$3,301,120.74	\$0.1259	3,433	56.5582%
Residential (Dom-In) w/Ecosmart	5	2,431	\$312.43	\$0.1285	5	3,624	\$440.46	\$0.1215	5	3,516	\$416.00	33,251	\$4,230.99	\$0.1272	5	0.0824%
Residential (Dom-In - All Electric)	651	399,006	\$50,257.91	\$0.1260	645	440,281	\$53,736.22	\$0.1220	645	474,203	\$55,931.83	6,117,819	\$765,372.73	\$0.1251	649	10.6837%
Res. (Dom-In - All Elec.) w/Ecosmart	1	399	\$52.36	\$0.1312	1	468	\$59.01	\$0.1261	1	731	\$86.26	6,595	\$841.05	\$0.1275	1	0.0165%
Total Residential (Domestic)	4,088	2,072,706	\$265,314.88	\$0.1280	4,086	3,115,009	\$377,311.70	\$0.1211	4,085	3,480,711	\$406,633.91	32,375,397	\$4,071,565.51	\$0.1258	4,088	67.3407%
Residential (Rural-Out)	811	630,947	\$84,387.37	\$0.1337	814	814,730	\$104,243.18	\$0.1279	815	899,295	\$111,104.91	9,202,683	\$1,216,441.06	\$0.1322	810	13.3443%
Residential (Rural-Out) w/Ecosmart	4	2,405	\$330.72	\$0.1375	4	3,705	\$476.87	\$0.1287	4	3,762	\$470.63	34,818	\$4,704.16	\$0.1351	4	0.0659%
Residential (Rural-Out - All Electric)	359	319,266	\$42,185.44	\$0.1321	358	372,306	\$47,494.70	\$0.1276	359	416,192	\$51,235.67	4,763,323	\$623,689.44	\$0.1309	359	5.9061%
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,380	\$186.81	\$0.1354	2	1,560	\$204.02	\$0.1308	2	1,614	\$204.78	22,566	\$3,001.76	\$0.1330	2	0.0329%
Residential (Rural-Out w/Dmd)	15	17,965	\$2,318.92	\$0.1291	15	11,180	\$1,468.37	\$0.1313	15	13,525	\$1,697.41	467,592	\$59,169.73	\$0.1265	15	0.2471%
Residential (Rural-Out - All Electric w/Dmd)	8	6,781	\$899.67	\$0.1327	8	7,619	\$978.56	\$0.1284	8	9,004	\$1,110.39	115,459	\$14,989.02	\$0.1298	8	0.1318%
Total Residential (Rural)	1,199	978,744	\$130,308.93	\$0.1331	1,201	1,211,100	\$154,865.70	\$0.1279	1,203	1,343,392	\$165,823.79	14,606,441	\$1,921,995.17	\$0.1316	1,198	19.7282%
Commercial (1 Ph-In - No Dmd)	81	35,318	\$5,706.86	\$0.1616	84	38,309	\$6,031.71	\$0.1574	85	40,505	\$6,191.04	473,297	\$75,464.43	\$0.1594	81	1.3289%
Commercial (1 Ph-Out - No Dmd)	51	8,982	\$1,816.34	\$0.2022	51	10,171	\$1,945.57	\$0.1913	51	13,062	\$2,278.19	138,805	\$26,073.34	\$0.1878	51	0.8402%
Total Commercial (1 Ph) No Dmd	132	44,300	\$7,523.20	\$0.1698	135	48,480	\$7,977.28	\$0.1645	136	53,567	\$8,469.23	612,102	\$101,537.77	\$0.1659	132	2.1691%
Commercial (1 Ph-In - w/Demand)	262	243,138	\$39,332.16	\$0.1618	261	300,171	\$45,668.25	\$0.1521	262	355,349	\$51,087.28	3,378,225	\$528,146.32	\$0.1563	262	4.3232%
Commercial (1 Ph-Out - w/Demand)	25	40,387	\$5,758.50	\$0.1426	25	44,164	\$6,081.15	\$0.1377	25	53,945	\$7,101.29	534,799	\$75,975.82	\$0.1421	25	0.4119%
Total Commercial (1 Ph) w/Demand	287	283,525	\$45,090.66	\$0.1590	286	344,335	\$51,749.40	\$0.1503	287	409,294	\$58,188.57	3,913,024	\$604,122.14	\$0.1544	287	4.7350%
Commercial (3 Ph-Out - No Dmd)	2	160	\$57.43	\$0.3589	2	40	\$41.25	\$1.0313	2	80	\$46.21	34,200	\$5,086.29	\$0.1487	2	0.0329%
Total Commercial (3 Ph) No Dmd	2	160	\$57.43	\$0.3589	2	40	\$41.25	\$1.0313	2	80	\$46.21	34,200	\$5,086.29	\$0.1487	2	0.0329%
Commercial (3 Ph-In - w/Demand)	223	1,634,046	\$219,564.81	\$0.1344	222	1,893,198	\$246,324.75	\$0.1301	223	2,065,546	\$259,695.79	21,431,774	\$2,865,964.93	\$0.1337	221	3.6367%
Commercial (3 Ph-Out - w/Demand)	37	230,042	\$32,375.39	\$0.1407	38	286,029	\$38,697.99	\$0.1353	38	357,443	\$45,014.41	3,703,371	\$505,370.56	\$0.1365	37	0.6164%
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	71,840	\$9,934.73	\$0.1244	2	77,120	\$9,388.88	\$0.1217	2	91,320	\$10,785.96	1,182,000	\$146,764.70	\$0.1242	2	0.0371%
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,280	\$177.37	\$0.1386	1	2,800	\$418.15	\$0.1493	1	5,000	\$631.04	31,120	\$4,234.64	\$0.1361	1	0.0165%
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	189,326	\$22,781.20	\$0.1203	1	168,568	\$20,221.59	\$0.1200	1	148,707	\$17,485.67	1,813,265	\$221,374.09	\$0.1221	1	0.0165%
Total Commercial (3 Ph) w/Demand	264	2,126,534	\$283,833.50	\$0.1335	264	2,427,715	\$315,051.36	\$0.1298	265	2,668,016	\$333,612.87	28,161,530	\$3,743,708.92	\$0.1329	262	4.3232%
Large Power (In - w/Dmd & Rct)	14	1,663,023	\$178,620.34	\$0.1074	14	1,795,521	\$189,595.16	\$0.1056	14	1,919,619	\$191,525.68	21,449,887	\$2,296,946.52	\$0.1071	14	0.2306%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	763,761	\$77,822.73	\$0.1019	2	710,566	\$69,101.38	\$0.0972	2	799,177	\$75,598.10	9,575,019	\$972,009.35	\$0.1015	2	0.0329%
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	304,022	\$35,415.17	\$0.1165	2	393,763	\$43,418.01	\$0.1103	2	445,991	\$45,597.65	2,903,317	\$366,616.53	\$0.1263	2	0.0302%
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	0	\$0.00	\$0.0000	0	0.0000%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	104,059	\$15,308.03	\$0.1471	2	79,606	\$13,567.56	\$0.1704	2	80,950	\$14,308.17	915,604	\$125,479.79	\$0.1370	2	0.0329%
Total Large Power	20	2,834,865	\$307,166.27	\$0.1084	20	2,979,456	\$315,682.11	\$0.1060	20	3,245,737	\$327,029.60	34,843,827	\$3,761,052.19	\$0.1079	20	0.3267%
Industrial (In - w/Dmd & Rct, w/SbCr)	1	863,713	\$83,085.40	\$0.0962	1	835,936	\$77,764.55	\$0.0930	1	904,634	\$78,747.59	10,077,269	\$981,300.96	\$0.0974	1	0.0165%
Industrial (In - w/Dmd & Rct, No/SbCr)	1	763,467	\$74,779.37	\$0.0979	1	549,677	\$58,722.48	\$0.1068	1	743,731	\$69,337.44	10,006,414	\$983,329.30	\$0.0983	1	0.0165%
Total Industrial	2	1,627,180	\$157,864.77	\$0.0970	2	1,385,613	\$136,487.03	\$0.0985	2	1,648,365	\$148,085.03	20,083,683	\$1,964,630.26	\$0.0978	2	0.0329%
Interdepartmental (In - No Dmd)	9	21,988	\$2,958.95	\$0.1346	9	22,328	\$3,017.15	\$0.1351	9	23,488	\$3,127.00	302,577	\$40,517.65	\$0.1339	9	0.1483%
Interdepartmental (Out - w/Dmd)	2	940	\$150.09	\$0.1597	2	958	\$149.69	\$0.1563	2	1,115	\$166.41	10,305	\$1,673.55	\$0.1624	2	0.0329%
Interdepartmental (In - w/Dmd)	26	28,732	\$4,163.59	\$0.1449	27	19,290	\$2,855.24	\$0.1480	26	21,477	\$3,055.10	480,887	\$69,308.23	\$0.1441	27	0.4379%
Interdepartmental (3Ph-In - w/Dmd)	12	143,534	\$18,785.28	\$0.1309	12	119,575	\$16,300.16	\$0.1363	12	168,894	\$20,897.75	1,940,324	\$254,104.54	\$0.1310	12	0.1977%
Interdepartmental (Street Lights)	6	30,685	\$2,967.87	\$0.0967	6	30,685	\$2,960.83	\$0.0965	6	30,685	\$2,953.47	368,220	\$35,284.25	\$0.0958	6	0.0988%
Interdepartmental (Traffic Signals)	8	1,258	\$116.33	\$0.0925	8	1,185	\$109.58	\$0.0925	8	1,275	\$117.90	14,579	\$1,348.13	\$0.0925	8	0.1318%
Generators (JV2 Power Cost Only)	1	18,233	\$886.31	\$0.0486	1	13,273	\$307.00	\$0.0231	1	13,087	\$415.51	293,881	\$21,022.36	\$0.0715	1	0.0165%
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	0	\$0.00	\$0.0000	0	0.0000%
Total Interdepartmental	64	245,370	\$30,028.42	\$0.1224	65	207,294	\$25,699.65	\$0.1240	64	260,021	\$30,733.14	3,410,773	\$423,258.71	\$0.1241	65	1.0640%
SUB-TOTAL CONSUMPTION & DEMAND	6,058	10,213,384	\$1,227,188.06	\$0.1202	6,061	11,719,042	\$1,384,865.48	\$0.1182	6,064	13,109,183	\$1,478,622.35	138,040,977	\$16,596,956.96	\$0.1202	6,055	99.7529%
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	0	\$165.12	\$0.0000	13	0.2142%
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	0	\$22.92	\$0.0000	2	0.0329%
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	0	\$188.04	\$0.0000	15	0.2471%
TOTAL CONSUMPTION & DEMAND	6,073	10,213,384	\$1,227,203.73	\$0.1202	6,076	11,719,042	\$1,384,881.15	\$0.1182	6,079	13,109,183	\$1,478,638.02	138,040,977	\$16,597,145.00	\$0.1202	6,070	100.0000%



City of Napoleon, Ohio

Department of Public Works

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Chad E. Lulfs, P.E., P.S., Director of Public Works

Telephone: (419) 592-4010 Fax: (419) 599-8393

www.napoleonohio.com

Memorandum

To: J. Andrew Small, City Manager
From: Chad E. Lulfs, P.E., P.S., Director of Public Works
cc: Mayor & City Council
Kevin Garringer, Finance Director
Brian Okuley, Operations Superintendent
Roxanne Dietrich, Administrative Assistant
Marrisa Flogaus, Clerk
Date: October 4, 2023
Subject: HEN Napoleon SRTS FY24 ~ Approval of Plans & Bid Documents

The City of Napoleon's Engineering Department requests approval to proceed with advertising the above referenced project for bids. The project consists of construction of new sidewalks on Bales Road, Briarheath Avenue, and Glenwood Avenue. Crosswalks and pedestrian signals will also be constructed on Briarheath Avenue, Glenwood Avenue, and Woodlawn Avenue.

Engineer's Estimate: \$291,427.39

O.D.O.T. Grant: \$207,000.00

The completion date for this project is August 17, 2024.

CEL

NOTICE TO LEGISLATIVE
AUTHORITY

OHIO DIVISION OF LIQUOR CONTROL
6806 TUSSING ROAD, P.O. BOX 4005
REYNOLDSBURG, OHIO 43068-9005
(614)644-2360 FAX(614)644-3166

TO

9804016		TRFO		XAGPR LLC	
PERMIT NUMBER		TYPE		DBA SPENGLERS RESTAURANT & PUB	
06	01	2023		1ST FL & BSMT & PATIO	
ISSUE DATE				713 N PERRY ST	
10	03	2023		NAPOLEON OH 43545	
FILING DATE					
D2 D2X D3		PERMIT CLASSES			
35	088	A	F30199		
TAX DISTRICT		RECEIPT NO.			

FROM 10/06/2023

0071820				AESE ENTERPRISES LLC	
PERMIT NUMBER		TYPE		DBA SPENGLERS	
06	01	2023		1ST FL & BSMT & PATIO	
ISSUE DATE				713 N PERRY ST	
10	03	2023		NAPOLEON OHIO 43545	
FILING DATE					
D2 D2X D3		PERMIT CLASSES			
35	088				
TAX DISTRICT		RECEIPT NO.			



MAILED 10/06/2023

RESPONSES MUST BE POSTMARKED NO LATER THAN. 11/06/2023

IMPORTANT NOTICE

PLEASE COMPLETE AND RETURN THIS FORM TO THE DIVISION OF LIQUOR CONTROL
WHETHER OR NOT THERE IS A REQUEST FOR A HEARING.
REFER TO THIS NUMBER IN ALL INQUIRIES **A TRFO 9804016**

(TRANSACTION & NUMBER)

(MUST MARK ONE OF THE FOLLOWING)

WE REQUEST A HEARING ON THE ADVISABILITY OF ISSUING THE PERMIT AND REQUEST THAT
THE HEARING BE HELD ☐ IN OUR COUNTY SEAT. ☐ IN COLUMBUS.

WE DO NOT REQUEST A HEARING. ☐

DID YOU MARK A BOX? IF NOT, THIS WILL BE CONSIDERED A LATE RESPONSE.

PLEASE SIGN BELOW AND MARK THE APPROPRIATE BOX INDICATING YOUR TITLE:

(Signature)

(Title)- ☐ Clerk of County Commissioner

(Date)

☐ Clerk of City Council

☐ Township Fiscal Officer

CLERK OF NAPOLEON CITY COUNCIL
PO BOX 151
NAPOLEON OHIO 43545

Efficiency Smart Program Progress Update

Prepared for the City of Napoleon
October 2023



Efficiency Smart Contract Progress

- Three-year contract ends December 31, 2025
- Data provided through September 30, 2023
 - 25% of the way through the contract
 - 11% of the MWh goal
 - 8% of the kW goal
- Pipeline (potential projects identified so far)
 - 171% of the MWh goal
 - 101% of the kW goal



Working with Napoleon Businesses

- Building off Napoleon business retention and growth efforts
- Strong pipeline of projects
 - **10** projects representing 7 businesses
 - **23** project leads representing **20** businesses
- Increased use of metering to identify projects

“Efficiency Smart was great to work with. They provided technical and financial support to update and add outdoor LED area lighting at our farm. The upgrades not only improved energy efficiency but also made a safer work environment and greatly improved security. I hope to work with them again.”

~ Steve Eberle, Maumee Valley Farms

Assisting the City of Napoleon: WWTP Project

- Reviewed preliminary plant drawings and pump schedule
- Developed a technical report outlining potential energy savings and need for variable frequency drives (VFDs)
- Focused on operational savings vs. value engineering
 - Estimated \$36k in additional savings by adding VFDs
- Will provide additional support as facility becomes operational



Helping Napoleon Residents Save Energy at Home

- Appliance Recycling Rewards units recycled
 - Room air conditioners: 35
 - Refrigerators: 18
 - Dehumidifiers: 8
 - Freezers: 7
- Home Energy Rebates redeemed
 - Clothes dryers: 7
 - Clothes washers: 6
 - Advanced thermostats: 3
 - Heat pumps: 2
 - Window air conditioners: 1

“ It is nice to have such a great program in our community to help save money on a new purchase of a home appliance. Hopefully if I need another appliance in the future this program will still be available. ”

~ Kathy W., Napoleon Resident

Online Customer Engagement

- Efficiency Smart website source of information for Napoleon residents
 - 323 Napoleon community page website views since beginning of year (+35% from the same timeframe last year)
- Strong Napoleon contest participation
 - At least 14 residents participated in the Earth Day, thermostat, and AC giveaways
 - 3 teachers from Napoleon nominated for the Extra Credit contest
 - 5 residents are currently finalists in the Focus on Community photo contest

What's on the Horizon

- Trivia Tuesdays in November
- Black Friday Online Savings Store promotion
 - Thermostats, dehumidifiers, and air purifiers
- Exploring new options for 2024 Local Retail Savings
- Appliance Recycling Rewards drop-off event pilot (opportunity for Napoleon to participate in 2024!)
 - Bowling Green event: 181 units recycled (141% of total 2022 results)
 - Wapakoneta event: 120 units recycled (429% of total 2022 results)



For more Information About Efficiency Smart:

Tom Coyle

Director, Account Management | Efficiency Smart
tcoyle@efficiencysmart.org | 614-468-4924

Joey Boston

Account Manager | Efficiency Smart
jboston@efficiencysmart.org | 614-468-4900

Steve Dupee

AVP of Energy Efficiency and Programs | AMP
sdupee@amppartners.org | 614-540-6945

www.efficiencysmart.org

City of Napoleon Water Loss Review

Water, Sewer & Refuse Committee of Council
& Board of Public Affairs
Presentation
October 9, 2023



HOFF CONSULTING
SERVICES, LLC

1

Introductions

- Adam C. Hoff, PE
 - President, Hoff Consulting Services, LLC
- Kelly Byrd
 - Mid-Ohio Territory Manager
 - Neptune Equipment Company (NECO)




HOFF CONSULTING
SERVICES, LLC

2

TABLE 1 Estimated Unaccounted Water 2013-2022					
Year	No. of Customers	Total Annual Billed Consumption (GAL)	Total Annual WTP Production (GAL)	Annual Unaccounted Water (GAL)	% Unaccounted
2013	3,663	352,498,267	493,975,000	141,476,733	28.64%
2014	3,663	381,012,369	500,017,000	119,004,631	23.80%
2015	3,670	390,712,505	498,522,000	107,809,495	21.63%
2016	3,672	378,968,374	498,394,000	119,425,626	23.96%
2017	3,666	352,489,359	441,251,819	88,762,460	20.12%
2018	3,688	333,768,169	422,944,239	89,176,070	21.08%
2019	3,695	323,005,435	417,608,000	94,602,565	22.65%
2020	3,720	333,083,574	439,616,000	106,535,426	24.23%
2021	3,833	320,678,647	397,844,000	77,165,353	19.40%
2022	3,844	324,094,222	398,841,000	74,746,778	18.74%
AVERAGE					22.43%

2023 Estimated Loss as of August: 16.35%


OEPA Threshold is 15% loss



HOFF CONSULTING SERVICES, LLC

3

<h2>Leak Detection</h2> <ul style="list-style-type: none"> • Aqua-Line of Findlay • All identified leaks repaired • Recommend continuing leak detection surveys every two (2) years 		TABLE 2 Leak Detection Surveys	
Year	Leaks Found	Estimated Total Leak Rate (GPD)	Estimated Maximum Single Leak Rate (GPD)
2017	13	104,750	35,000
2018	8	22,250	4,320
2020	7	73,440	14,400
2022	7	38,160	21,600



HOFF CONSULTING SERVICES, LLC

4

Water Meters

- Approximately 3,845 total customers
- All meters replaced from 2003 to 2008
- Most (not all) City facilities metered
- 53 Larger Meters (1-1/2"+) in System
- 35 Compound Meters in System
- NECO Meter Overview

TABLE 3
Metered Consumption by Category (2022)

Category	Consumption (GAL)	% Consumption
Residential (Inside)	103,532,641	35.00%
Residential (Outside)	2,003,283	0.68%
Commercial (Inside)	72,219,932	24.42%
Commercial (Outside)	903,647	0.31%
Industrial (Inside)	25,045,529	8.47%
Wholesale/Contract Customers (**)	79,437,886	26.86%
Interdepartmental & Bulk Sales	12,617,393	4.27%

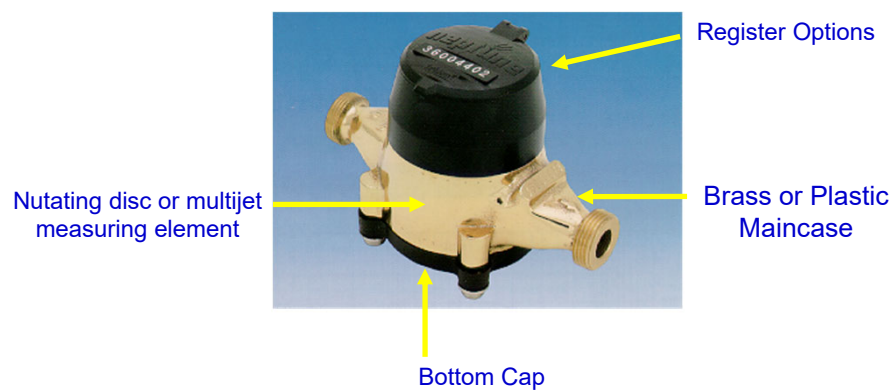
(** - Liberty Center Included)



HOFF CONSULTING
SERVICES, LLC

5

Residential Meter Components



HOFF CONSULTING
SERVICES, LLC

6

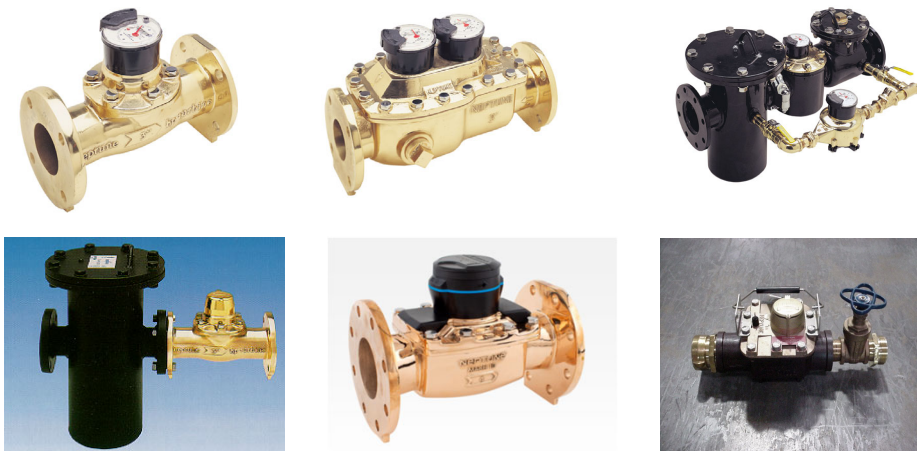
Register/Transmitter Combo Ecoder



HOFF CONSULTING
SERVICES, LLC

7

Large Meter Family



HOFF CONSULTING
SERVICES, LLC

8

Large Meter Revenue



- **Large meters = Large Revenue**
- **You can't afford to have them running inaccurately**
- **At just 5% off:**

Revenue	Loss
\$10,000	\$500
\$50,000	\$2,500
\$100,000	\$5,000
\$500,000	\$25,000



HOFF CONSULTING
SERVICES, LLC

9

Water Meter Recommendations

- Recommend confirmation of all 53 large meters in system
- Replace over-sized meters
- Conduct large meter inspections every three (3) years
- Calibrate WTP discharge meter every five (5) years
- New or corrected meters may result in increased individual water/sewer bills



HOFF CONSULTING
SERVICES, LLC

10

Meter Reading

- Meters read by Electric Department Staff ~ Remote/Drive-By System
- Four (4) “Books”
 - Book 1 (5th of each month) – 2,300+ mostly residential north & south
 - Book 2 (11th of each month) – 80-85 outside City, incl. Filling Home
 - Book 3 (15th of each month) – 1,350 commercial, industrial & residential
 - Book 4 (20th of each month) – 200+ remaining customers, mostly north
- Contracted communities and bulk sales at WTP read monthly
- System could be automated with an AMI system to allow single download and real-time monitoring.



HOFF CONSULTING
SERVICES, LLC

11

Billing Software

- Billing provided by CMI ~ Update to be completed in 2024
- Recommend bi-annual audit of 10% of all accounts (385+/-)
- Recommend consideration of billing in 0.10 CCF units



HOFF CONSULTING
SERVICES, LLC

12

City Facilities & Staff

- Provide meters at all significant City facilities
 - Raw Water Intake
 - Oakwood Park
 - Restrooms
 - Concession Stand
 - Ballfield Irrigation
- Staff Education & Training
 - Incorporate all City staff/departments



HOFF CONSULTING
SERVICES, LLC

13

Potential Lost Revenues

CY2022 data from Ohio EPA Community Metrics Reporting Worksheet:

- Total Revenue: \$4,319,199
- WTP Production: 398,841,000 GAL
- Billed Water Consumed: 324,094,222 GAL (18.74% unaccounted water)

Cost of water consumption = $(\$4,319,199 / 324,094,222 \text{ GAL}) \times 1,000 = \$13.33/1,000 \text{ GAL}$

Assuming all unaccounted water losses could be directly converted to billable consumption, a 3.74% decrease in unaccounted water results in an increase in water revenues of:

- 3.74% Unaccounted Water x 398,841,000 GAL produced = 14,916,653 GAL
- $(\$13.33 \times 14,916,653 \text{ GAL}) / 1,000 \text{ GAL} = \$198,839$ (4.63% of CY2022 revenues)

** Sewer revenues generated based upon water consumption would increase proportionately **



HOFF CONSULTING
SERVICES, LLC

14

Summary of Recommendations

- Continue leak detection investigations every two (2) years.
- Physically inspect all 53 large meters ~ Replace oversized meters.
- Calibrate WTP discharge meter every five (5) years.
- Consider converting the current meter reading processes to an AMI system.
- Conduct bi-annual audits of 10% of all accounts within the billing database.
- Consider converting billing processes to bill at the nearest 0.1 CCF.
- Install water meters at Raw Water Intake and Oakwood Park.
- Encourage communication and collaboration between staff and departments.



HOFF CONSULTING
SERVICES, LLC

15

Additional Discussion

THANK YOU!!



HOFF CONSULTING
SERVICES, LLC

16